



NATIONAL BUREAU OF STATISTICS

Power Sector Report: Energy Generated and Sent Out and Consumed and Load Allocation

(Q4 2017)

Report Date: February 2018

Data Source: National Bureau of Statistics / Nigerian Electricity Regulatory Commission

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Executive Summary

The power generation statistics for Q4 2017 reflected that a total average of 94,627 MWh of energy was generated daily by power stations.

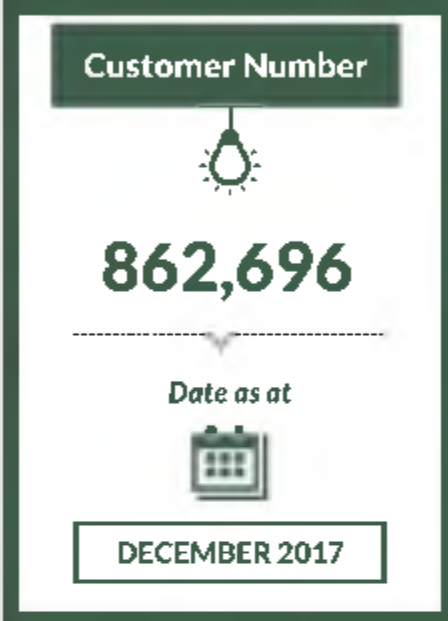
Daily energy generation attained a peak of 105,152 MWh on the 8th of December 2017. Thermal stations generated 84,026 MWh of this while the hydro stations generated 21,126 MWh.

However, the lowest daily energy generation, 73,246, was attained on 18 October 2017 as thermal stations generated 55,941 MWh of this while the hydro stations generated the remaining 17,305 MWh.

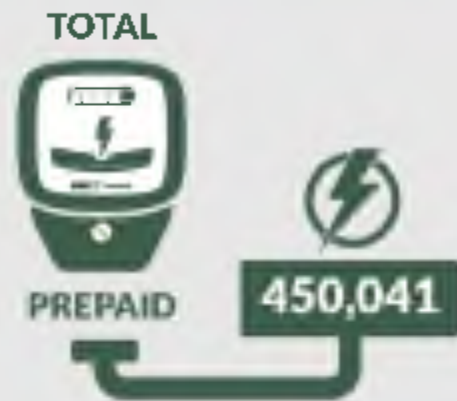
Metering data for all discos reflected that 3.45m customers, representing 46.16% of the total 7.48m customer captured has been metered. Benin Disco has the highest percentage of customer metered with 69.49% recorded. This is closely followed by Eko Disco with 60.73% and Ikeja Disco with 55.95% respectively while Yola and Enugu Discos recorded the least percentage of customers metered with 23.61% and 27.72% recorded respectively.



Abuja Disco



TOTAL METERED AS AT DECEMBER 2017



THREE PHASE



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



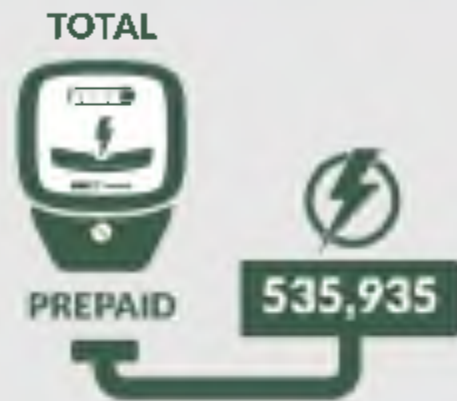
Abuja Disco



Benin Disco



TOTAL METERED AS AT DECEMBER 2017



THREE PHASE



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



Benin Disco



Eko Disco



Customer Number



442,201

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



268,558

THREE PHASE



PREPAID



64,745



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



88,562

Eko Disco



Enugu Disco



Customer Number



809,829

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



224,445

THREE PHASE



PREPAID



15,147



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



101,468

Enugu Disco



Ibadan Disco



Customer Number



1,474,364

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



609,604

THREE PHASE



PREPAID



34,189



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



194,072

Ibadan Disco



Ikeja Disco



Customer Number



835,736

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



467,578

THREE PHASE



PREPAID



39,636



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE

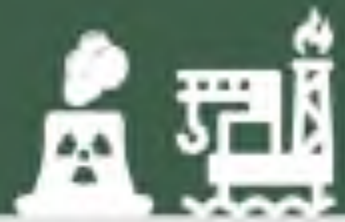


PREPAID



97,473

Ikeja Disco



Jos Disco



Customer Number



384,691

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



187,415

THREE PHASE



PREPAID



4,551



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



47,487

Jos Disco



Kaduna Disco



Customer Number



641,582

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



238,901

THREE PHASE



PREPAID



18,453



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



97,337

Kaduna Disco



Kano Disco



Customer Number



472,453

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



162,664

THREE PHASE



PREPAID



23,726



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID

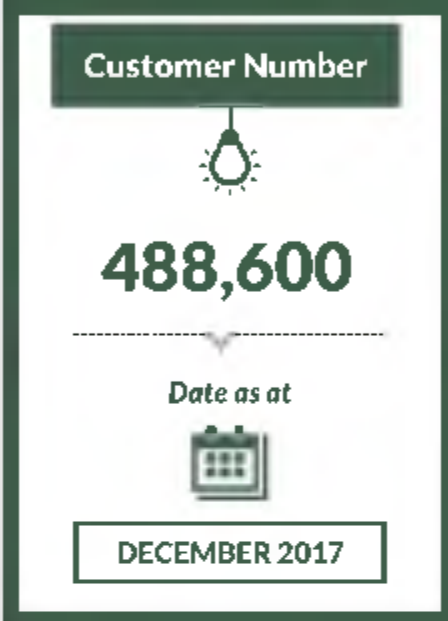


38,951

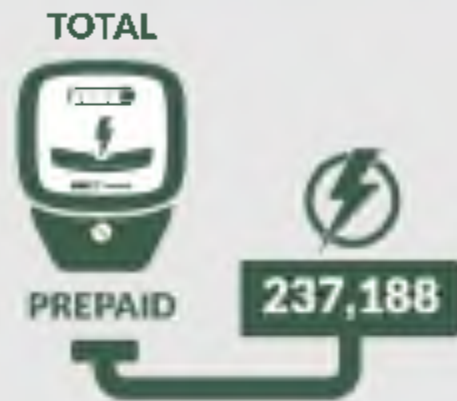
Kano Disco



Port Harcourt Disco



TOTAL METERED AS AT DECEMBER 2017



THREE PHASE



SINGLE PHASE



PERCENTAGE OF CUSTOMERS METERED



Kano Disco



Yola Disco



Customer Number



293,478

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



69,282

THREE PHASE



PREPAID



7,654



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



29,675

Yola Disco

Metering Position For All Discos As At December 31, 2017



Total Disco



Customer Number



7,476,856

Date as at



DECEMBER 2017



TOTAL METERED AS AT DECEMBER 2017

TOTAL



PREPAID



3,451,611

THREE PHASE



PREPAID



273,596



PERCENTAGE OF CUSTOMERS METERED



SINGLE PHASE



PREPAID



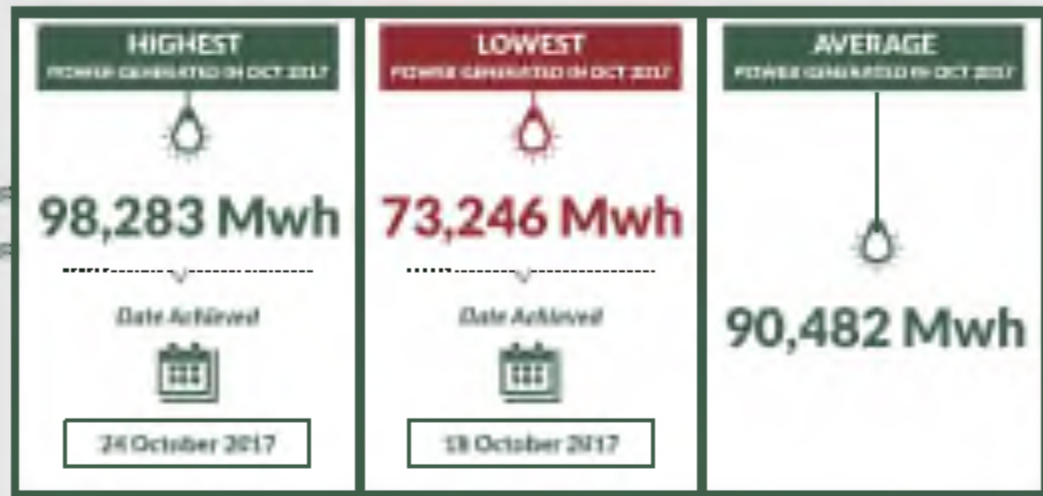
1,222,960

Total Disco

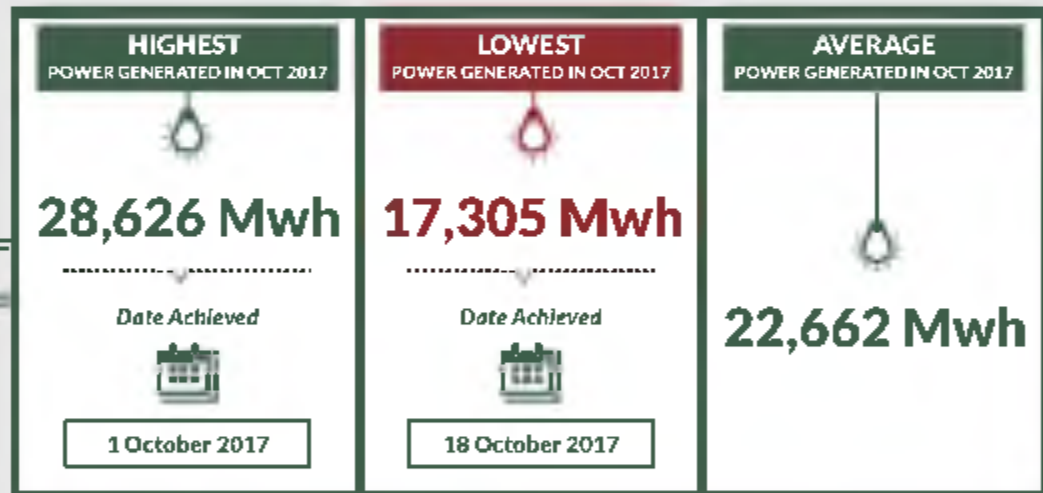


Total Energy Generated Through Thermal (Gas) and (Hydro) In MWh - October 2017

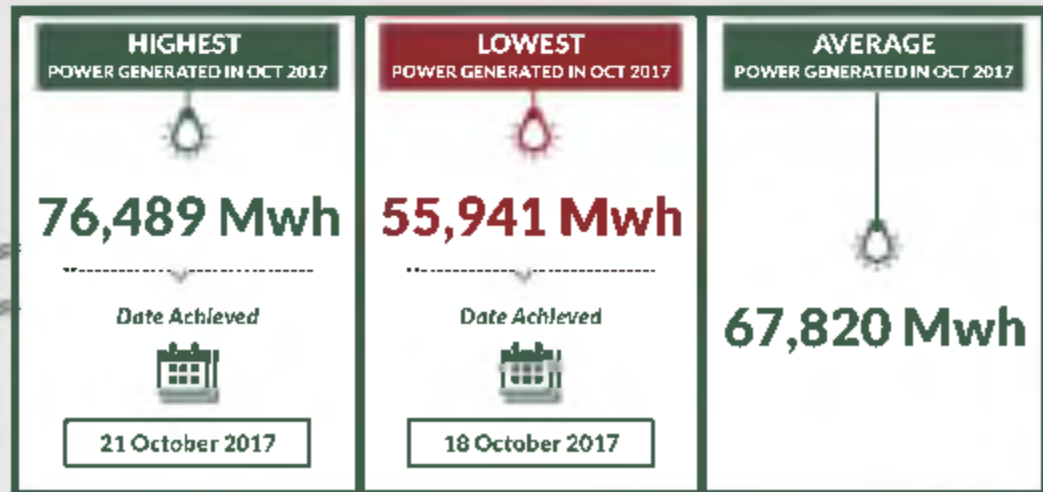
Highest Power Generated in October 2017



Highest Power Generated Through Hydro in October 2017



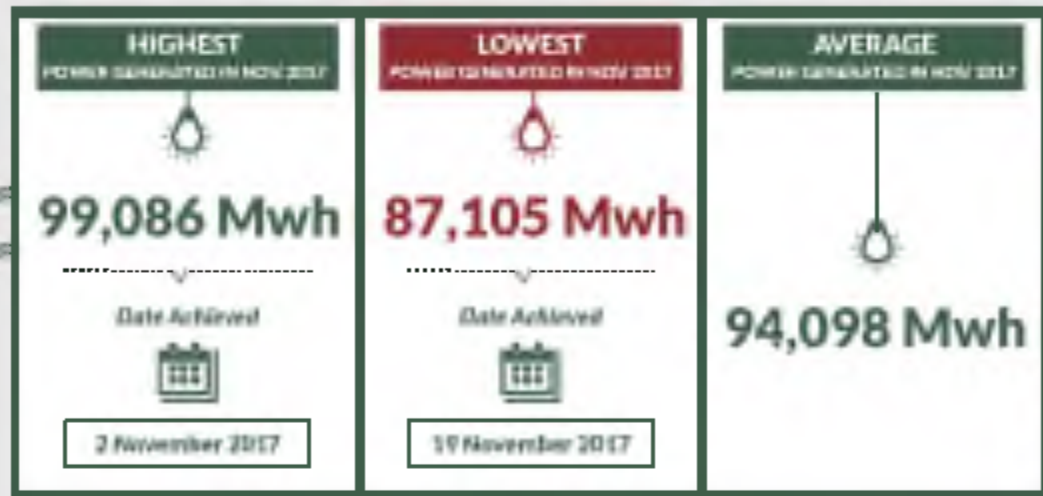
Highest Power Generated Through Thermal in October 2017



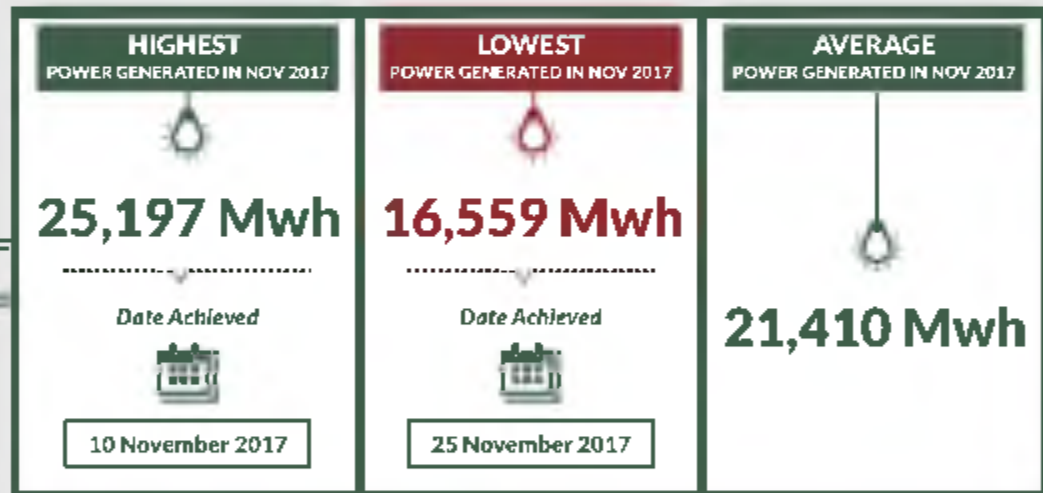


Total Energy Generated Through Thermal (Gas) and (Hydro) In MWh - November 2017

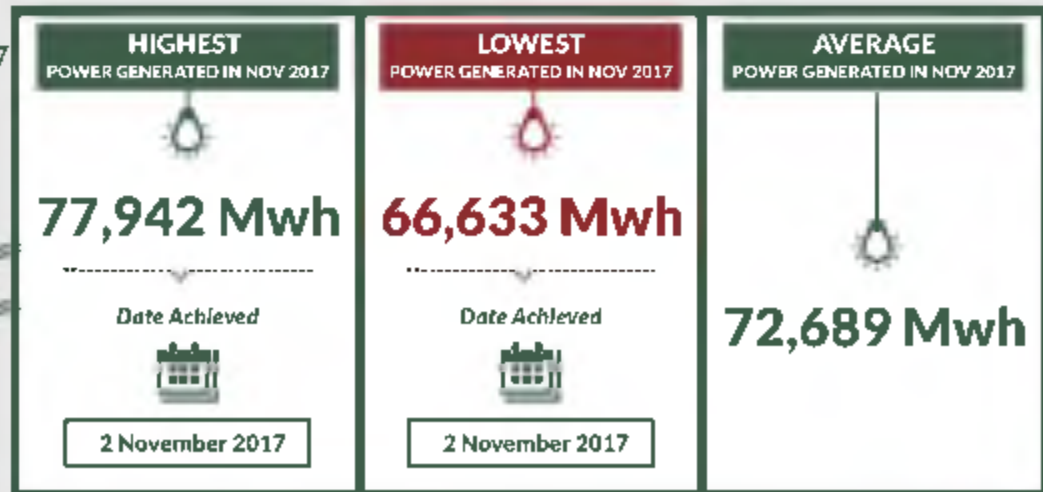
Highest Power Generated in November 2017



Highest Power Generated Through Hydro in November 2017



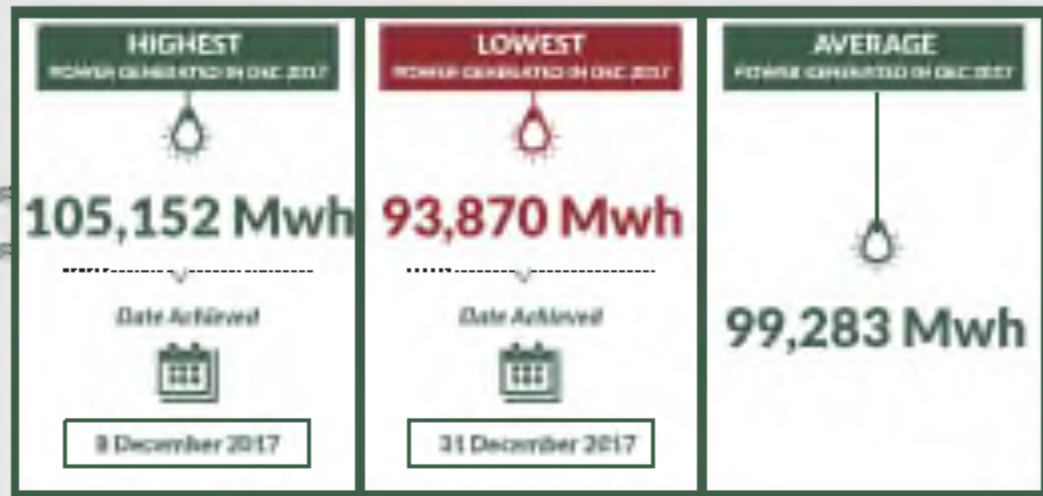
Highest Power Generated Through Thermal in November 2017



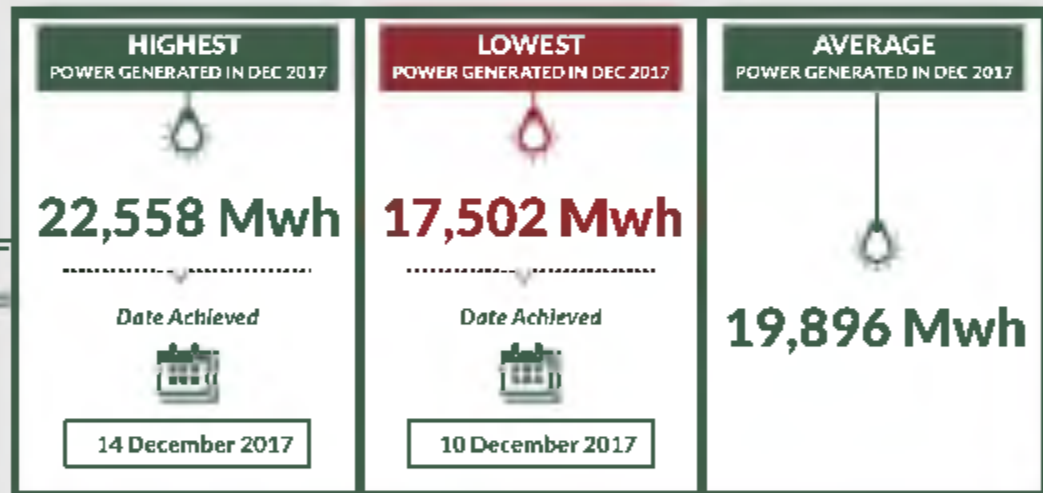


Total Energy Generated Through Thermal (Gas) and (Hydro) In MWh - December 2017

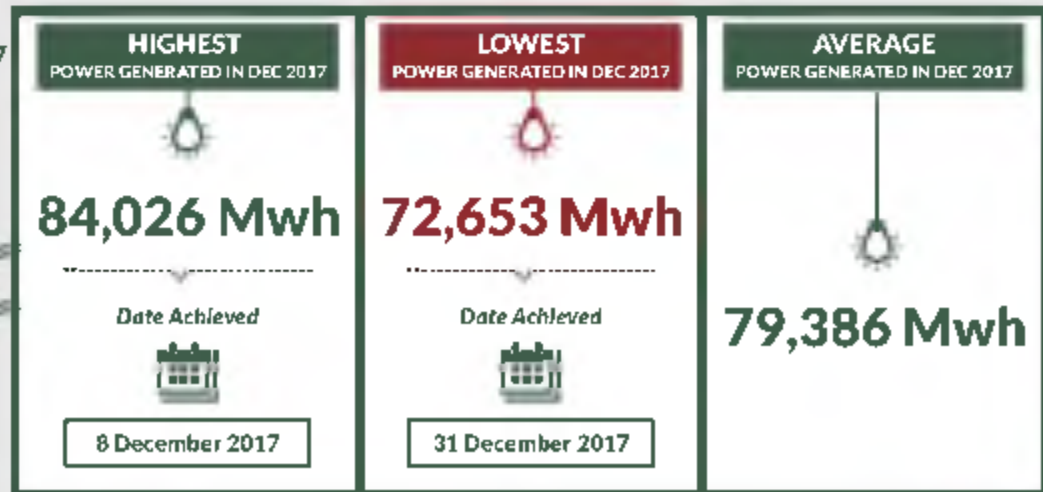
Highest Power Generated in December 2017



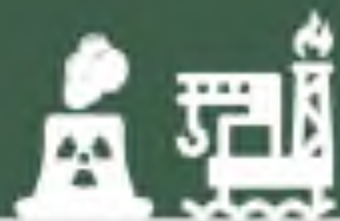
Highest Power Generated Through Hydro in December 2017



Highest Power Generated Through Thermal in December 2017

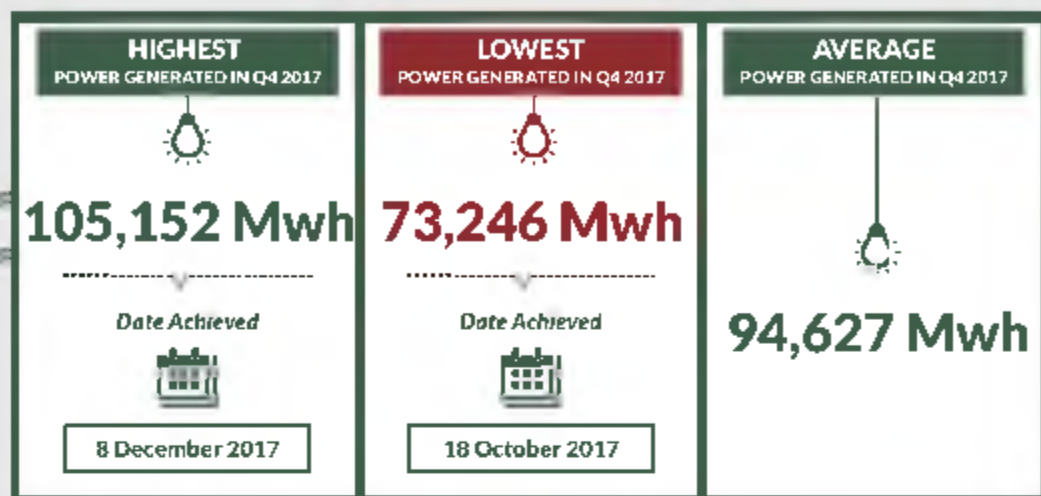


Power Generation – Q4 2017

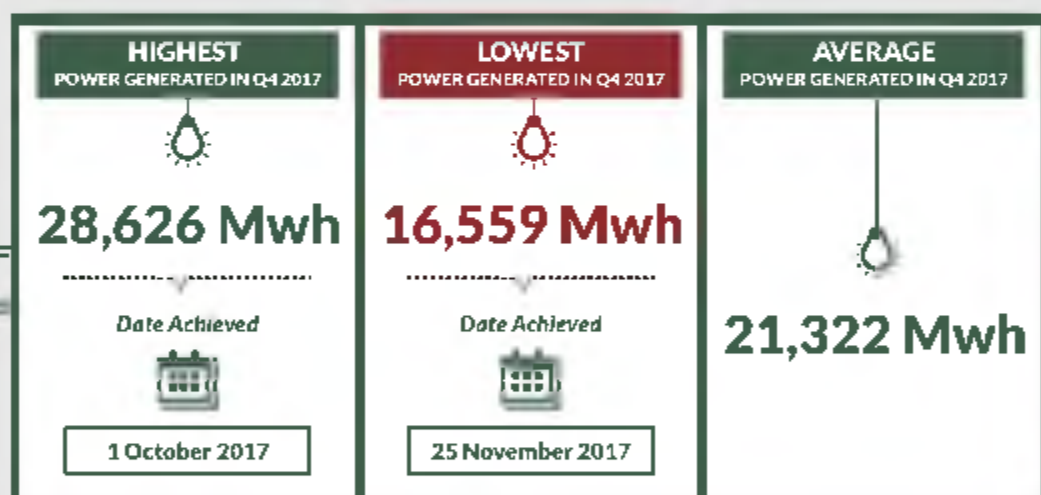


Total Energy Generated Through Thermal (Gas) and (Hydro) In MWh - Q4 2017

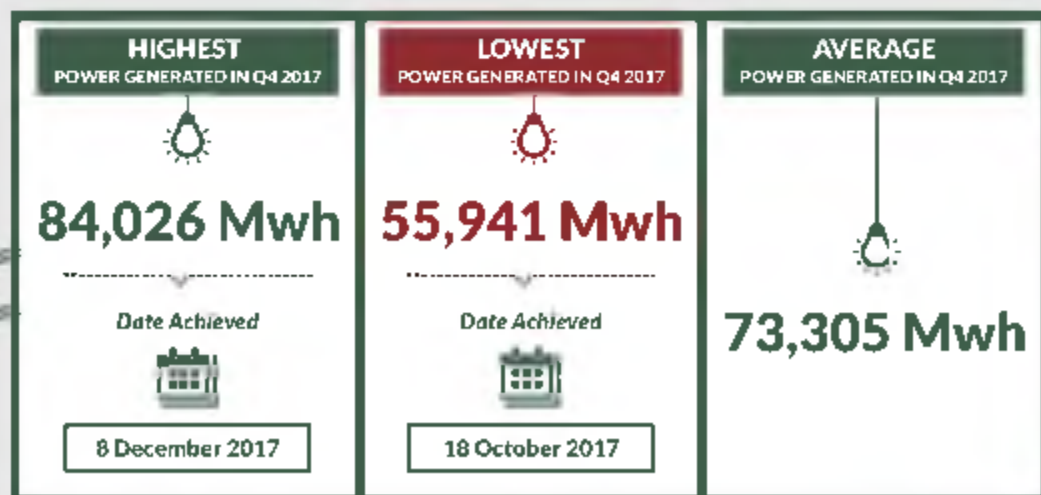
Highest Power Generated in Q4 2017

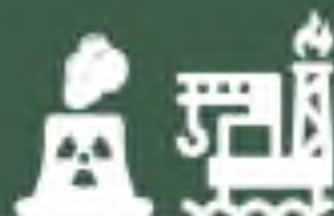


Highest Power Generated Through Hydro in Q4 2017

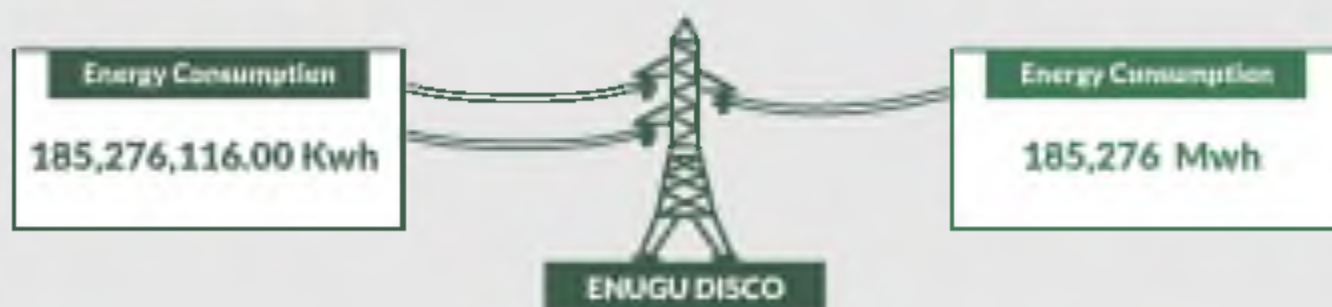


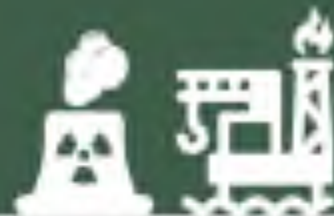
Highest Power Generated Through Thermal in Q4 2017



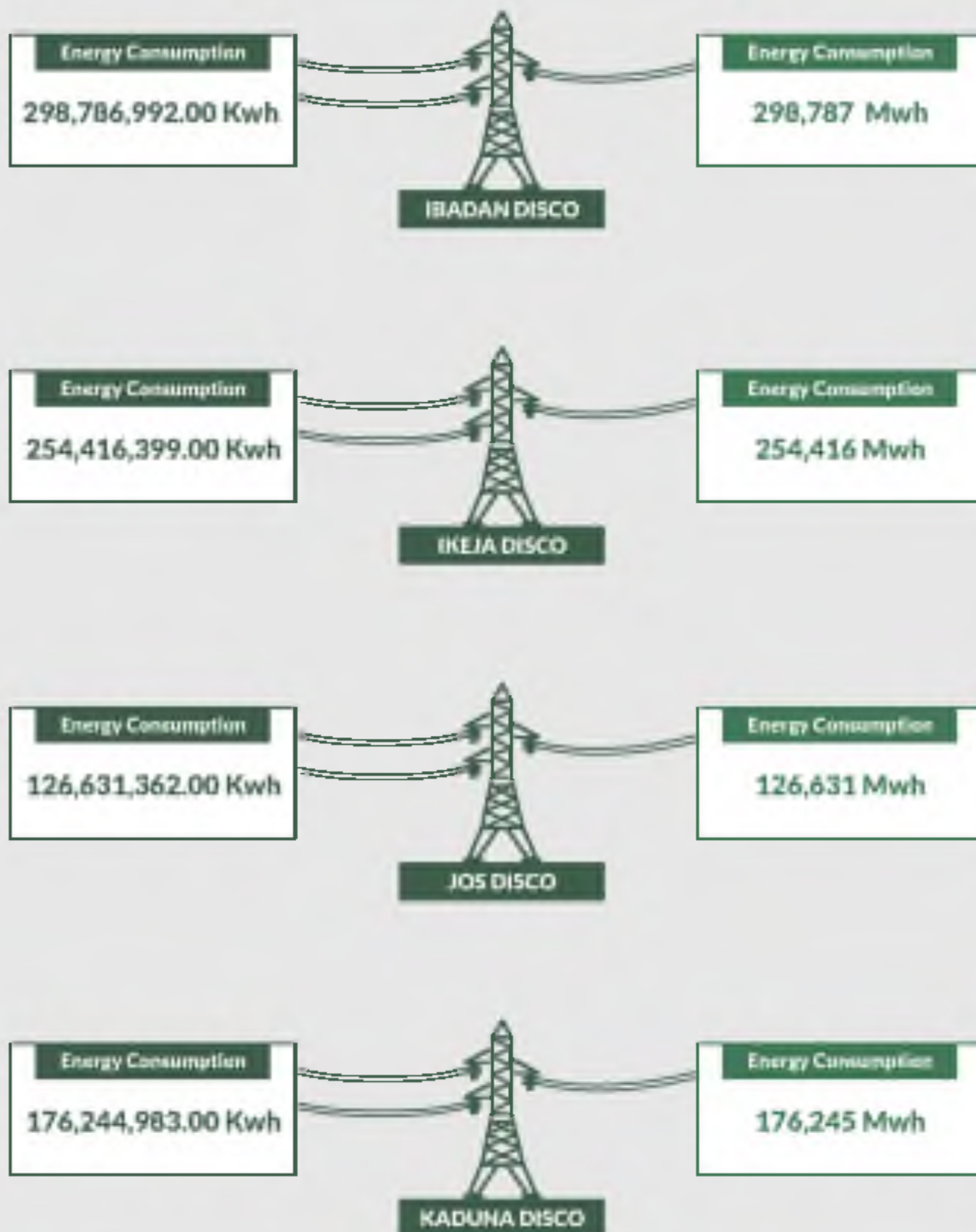


Load Participant Invoice October 2017



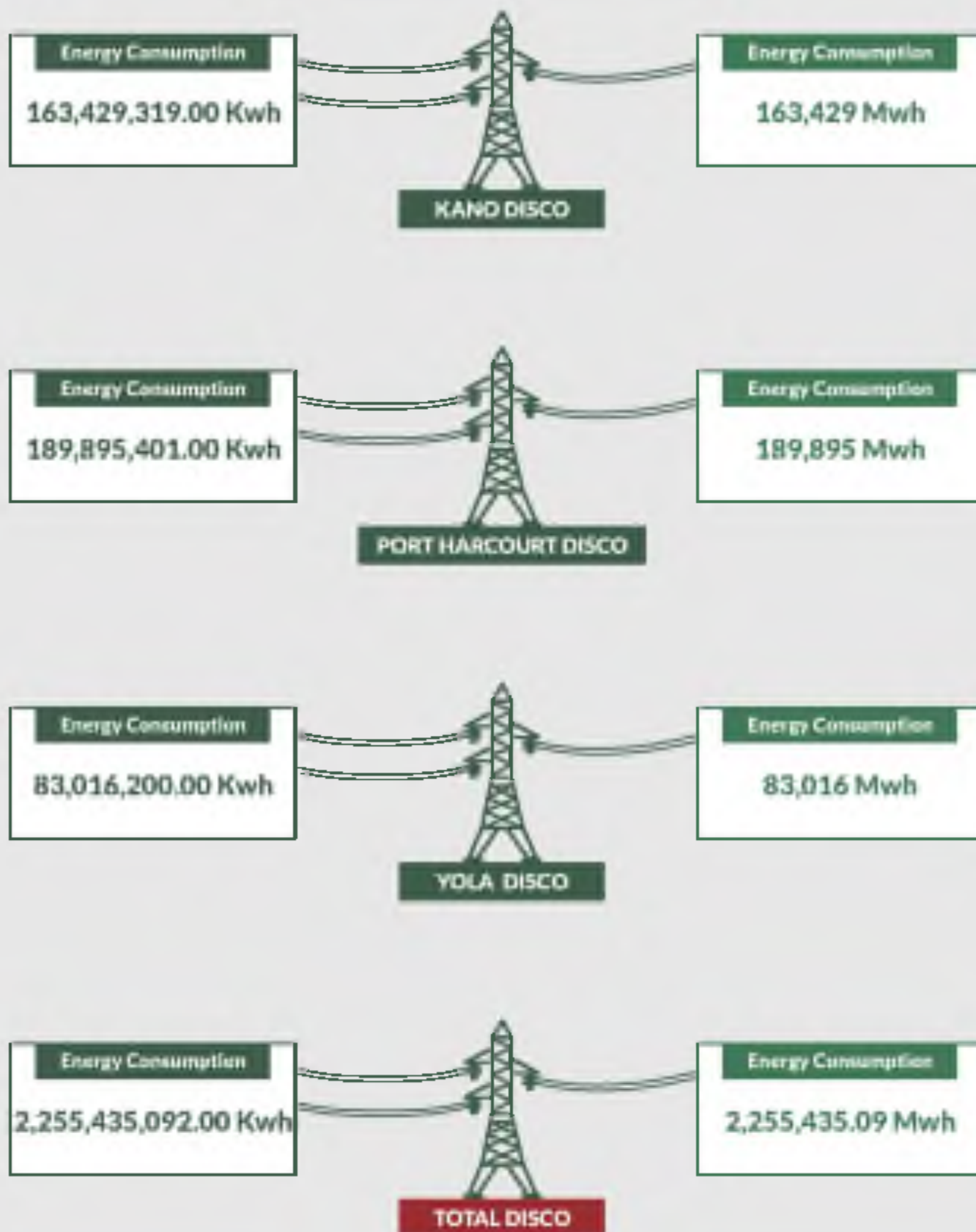


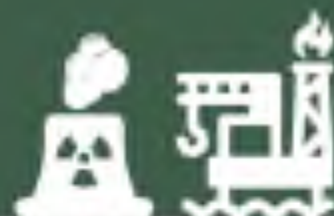
Load Participant Invoice October 2017





Load Participant Invoice October 2017

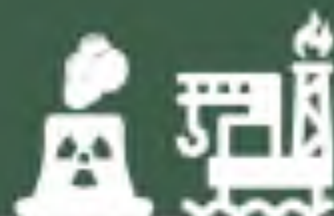




Load Participant Invoice November 2017

Discos Late Payment for October 2017

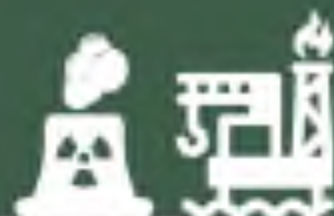




Load Participant Invoice November 2017

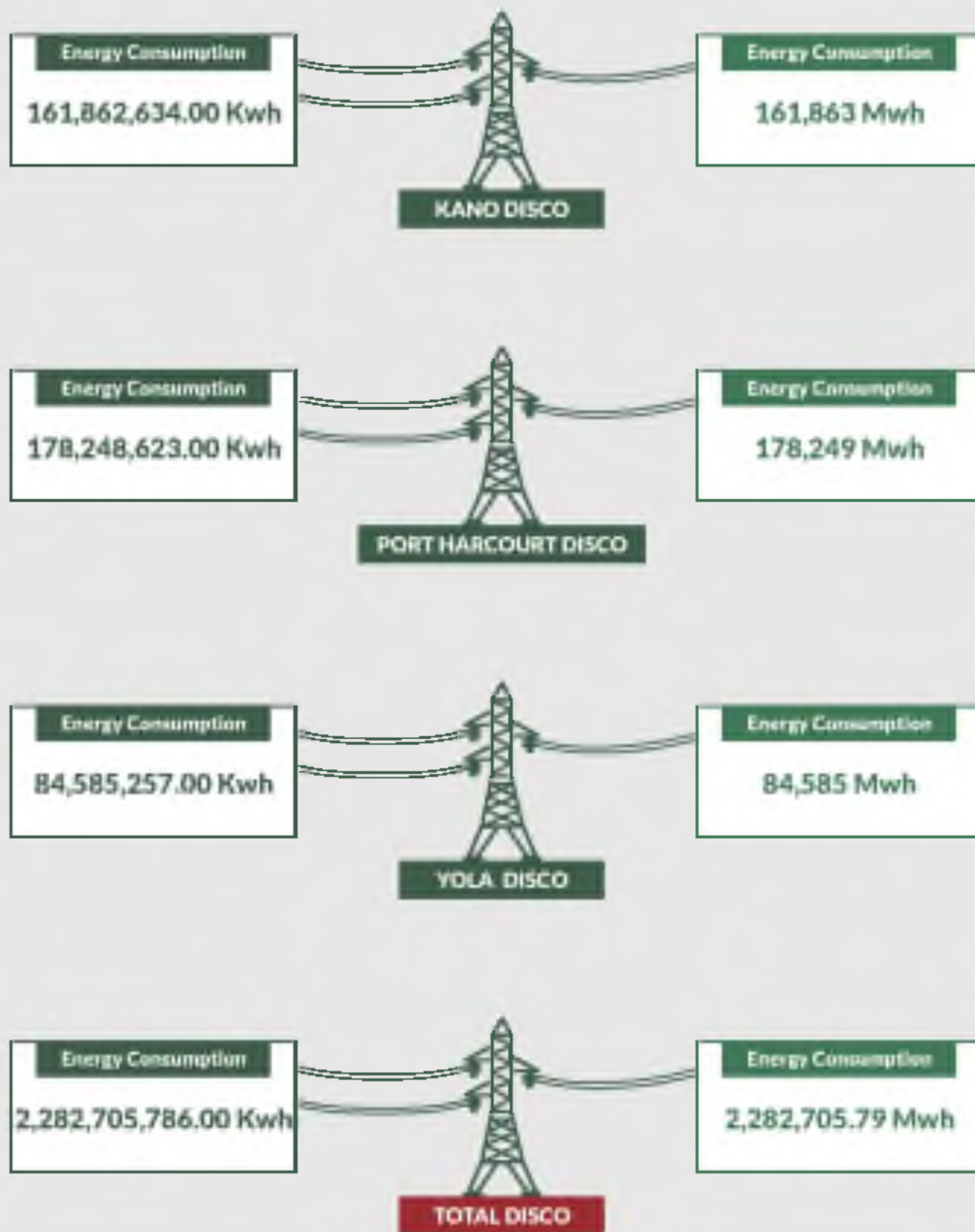
Discos Late Payment for October 2017

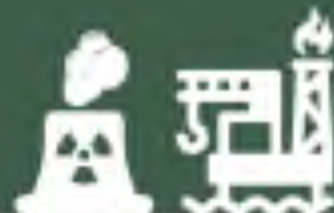




Load Participant Invoice November 2017

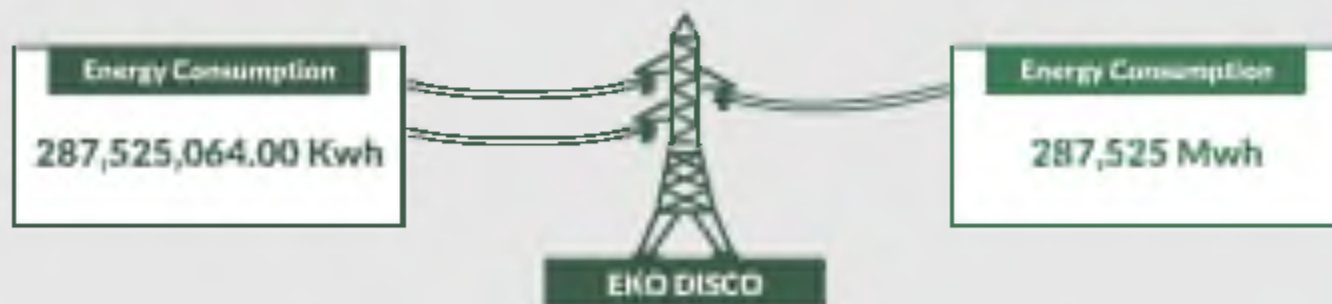
Discos Late Payment for October 2017

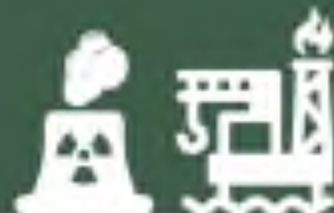




Load Participant Invoice December 2017

Discos Late Payment for November 2017

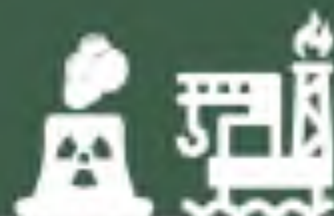




Load Participant Invoice December 2017

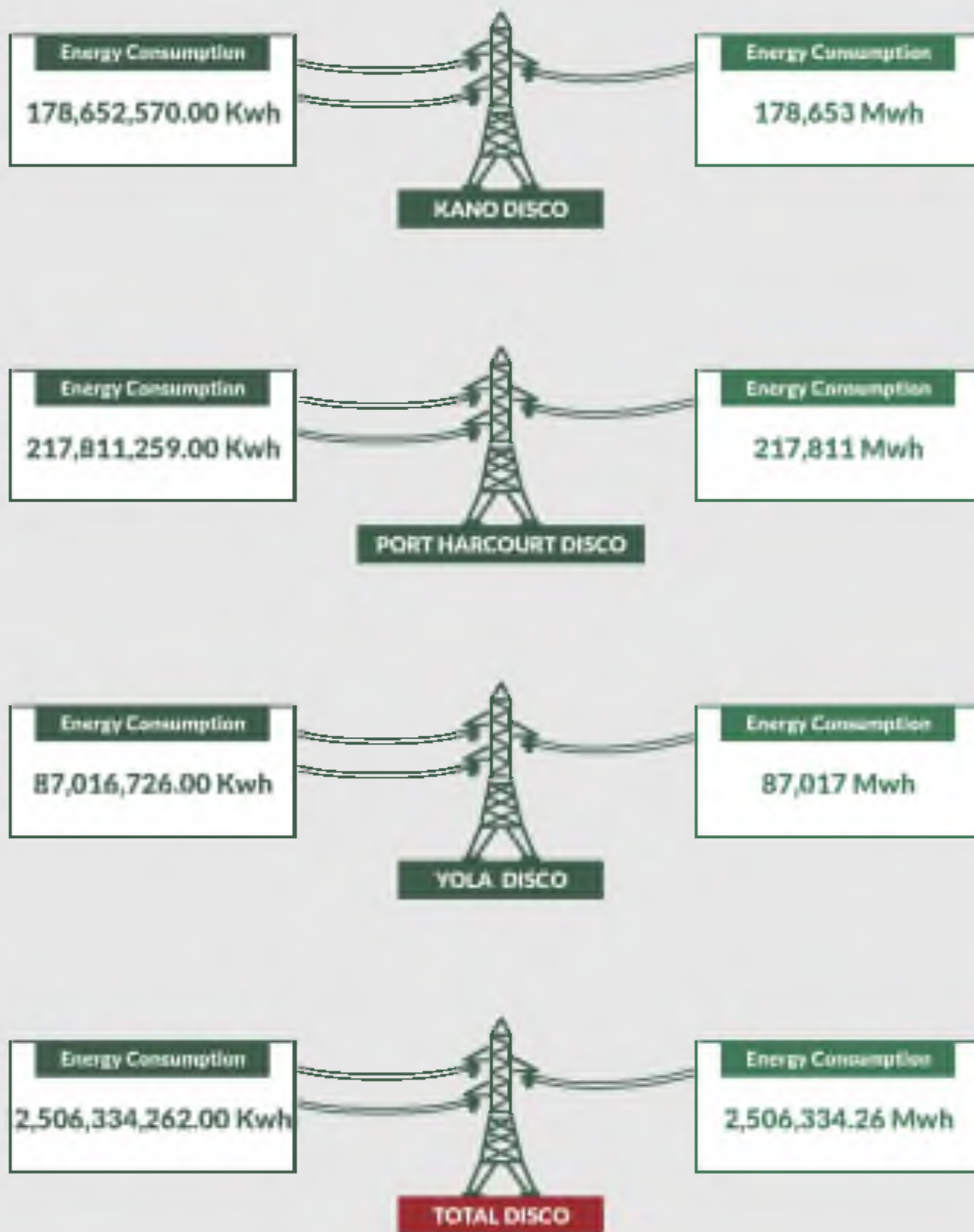
Discos Late Payment for November 2017

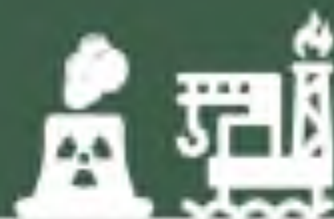




Load Participant Invoice December 2017

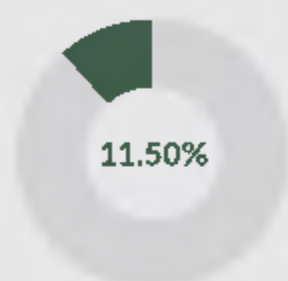
Discos Late Payment for November 2017



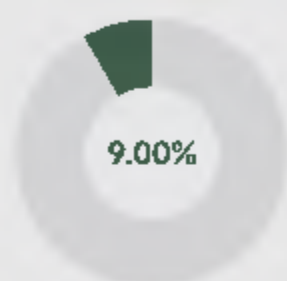


Total Daily Actual MYTO Allocation in MWh

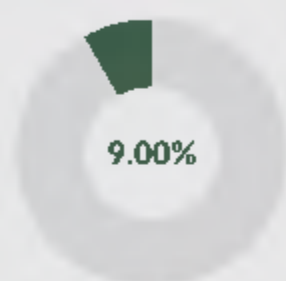
MYTO Allocation in Mwh



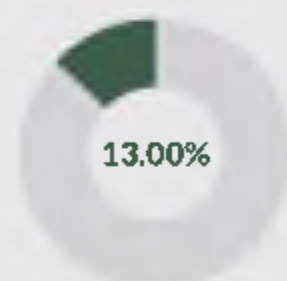
Abuja Disco



Benin Disco



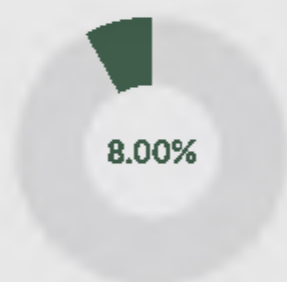
Enugu Disco



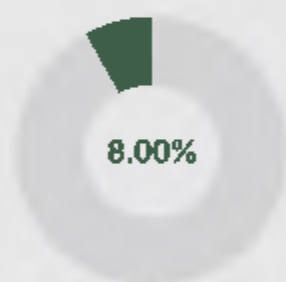
Ibadan Disco



Jos Disco



Kaduna Disco



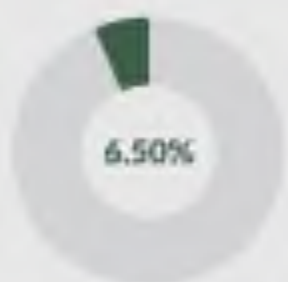
Kano Disco



Eko Disco



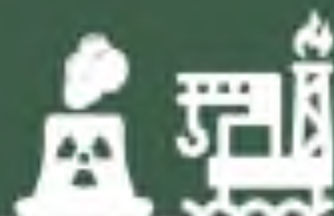
Ikeja Disco



Port Harcourt Disco



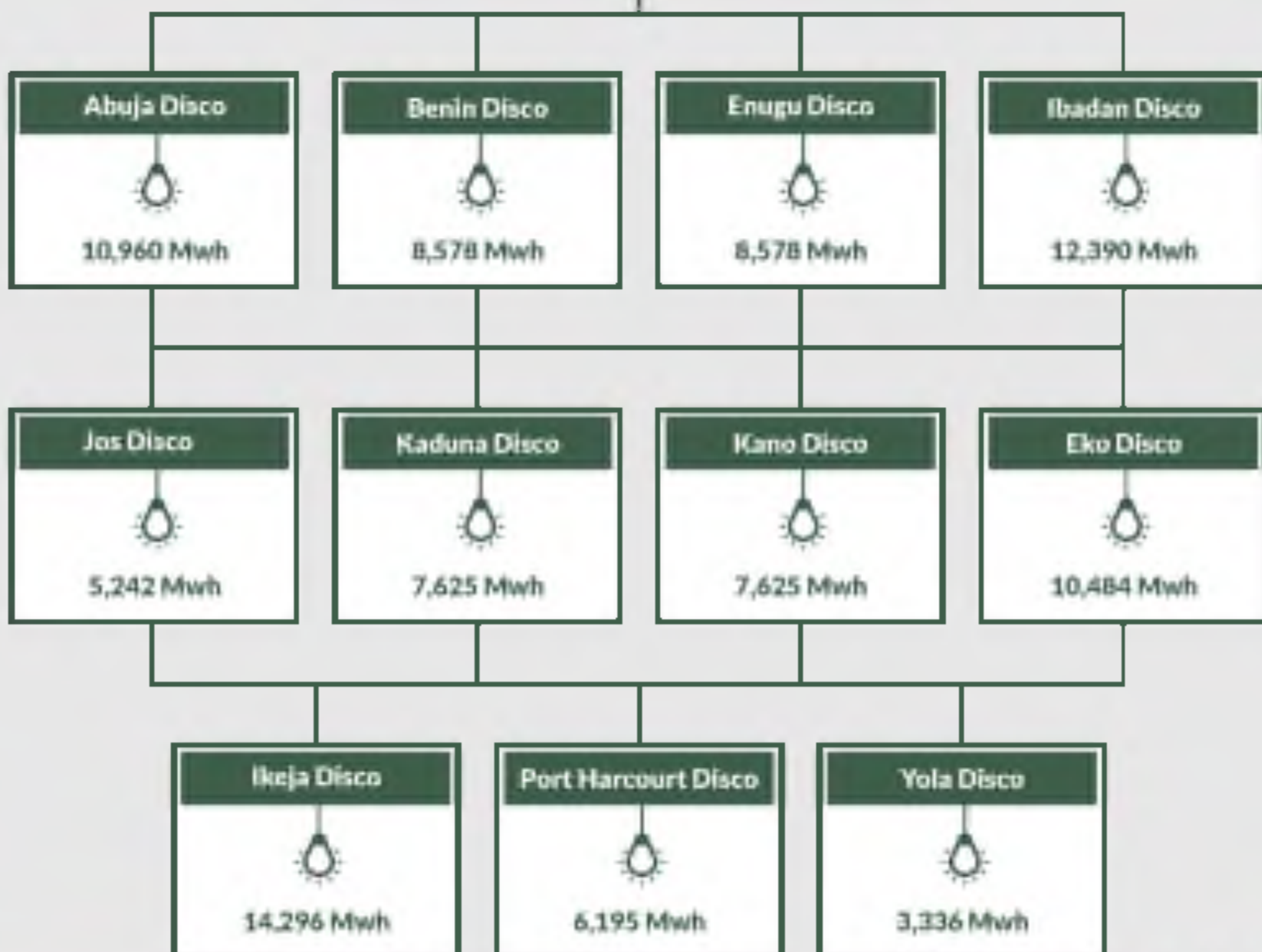
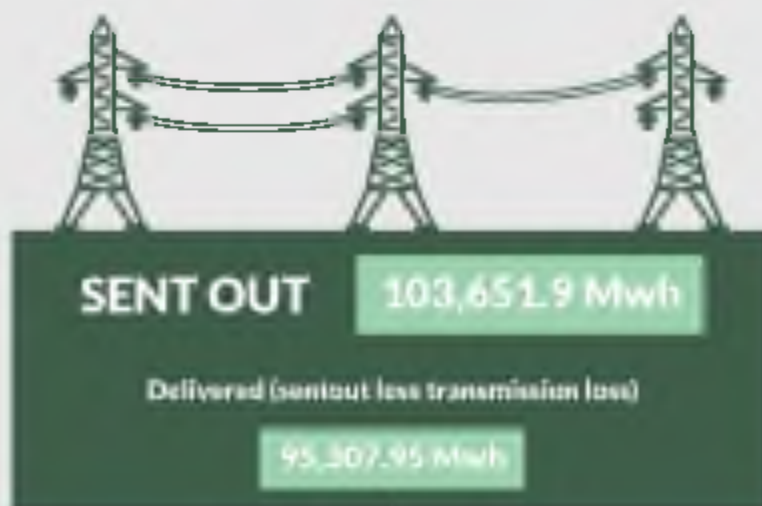
Yola Disco

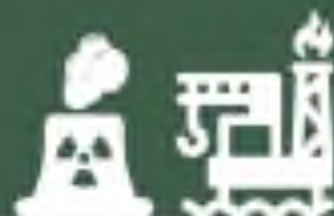


Total Daily Actual MYTO Allocation in MWh

Highest in December

8 December 2017

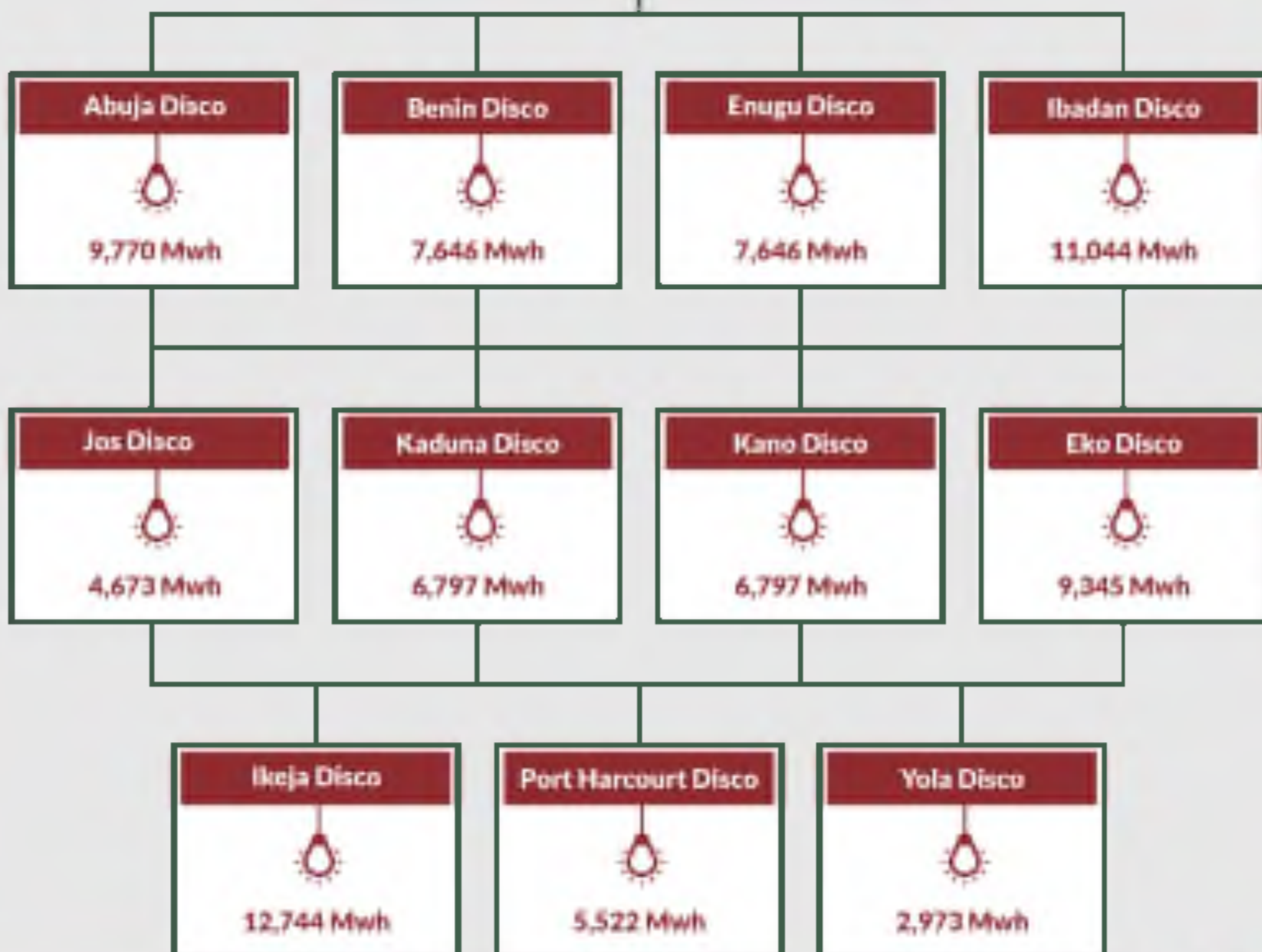
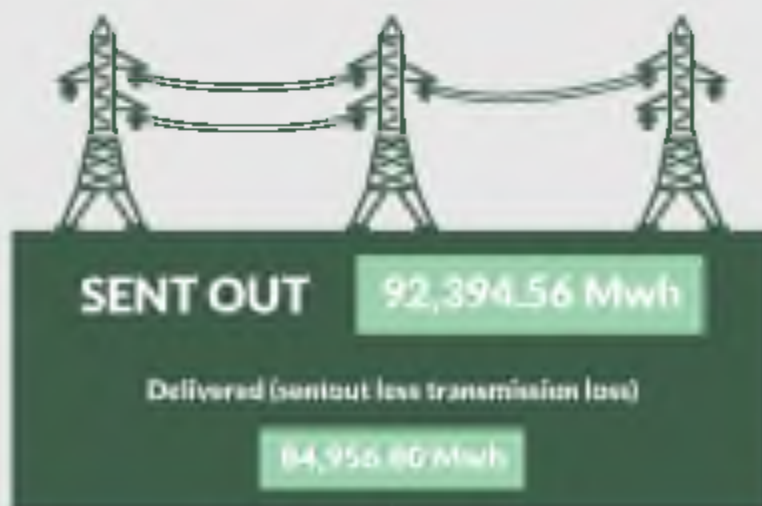


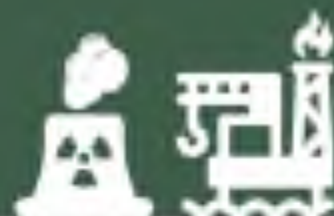


Total Daily Actual MYTO Allocation in MWh

Lowest in December

3 December 2017

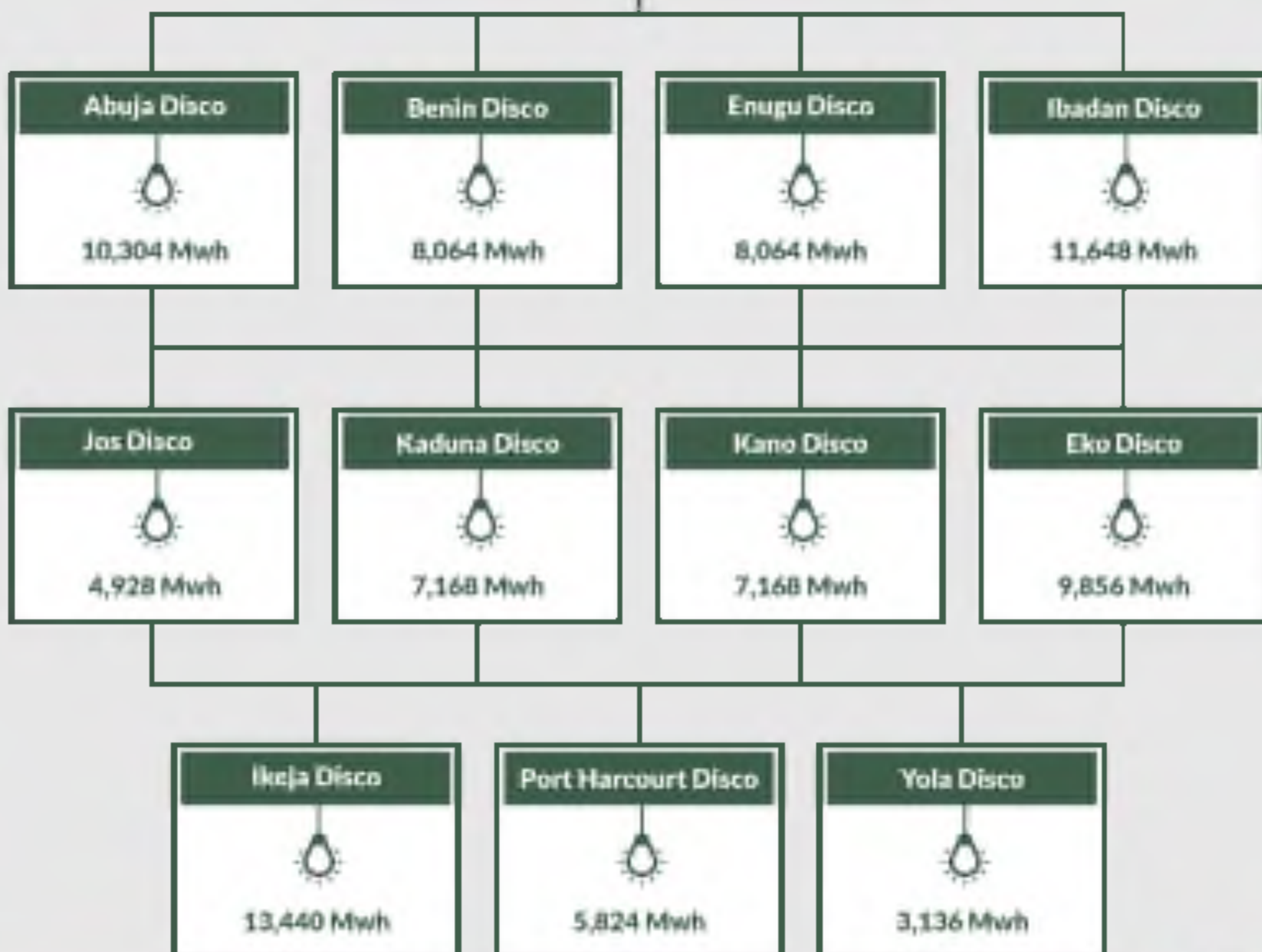


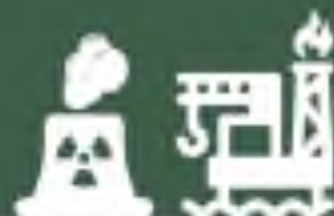


Total Daily Actual MYTO Allocation in MWh

Highest in November

14 November 2017

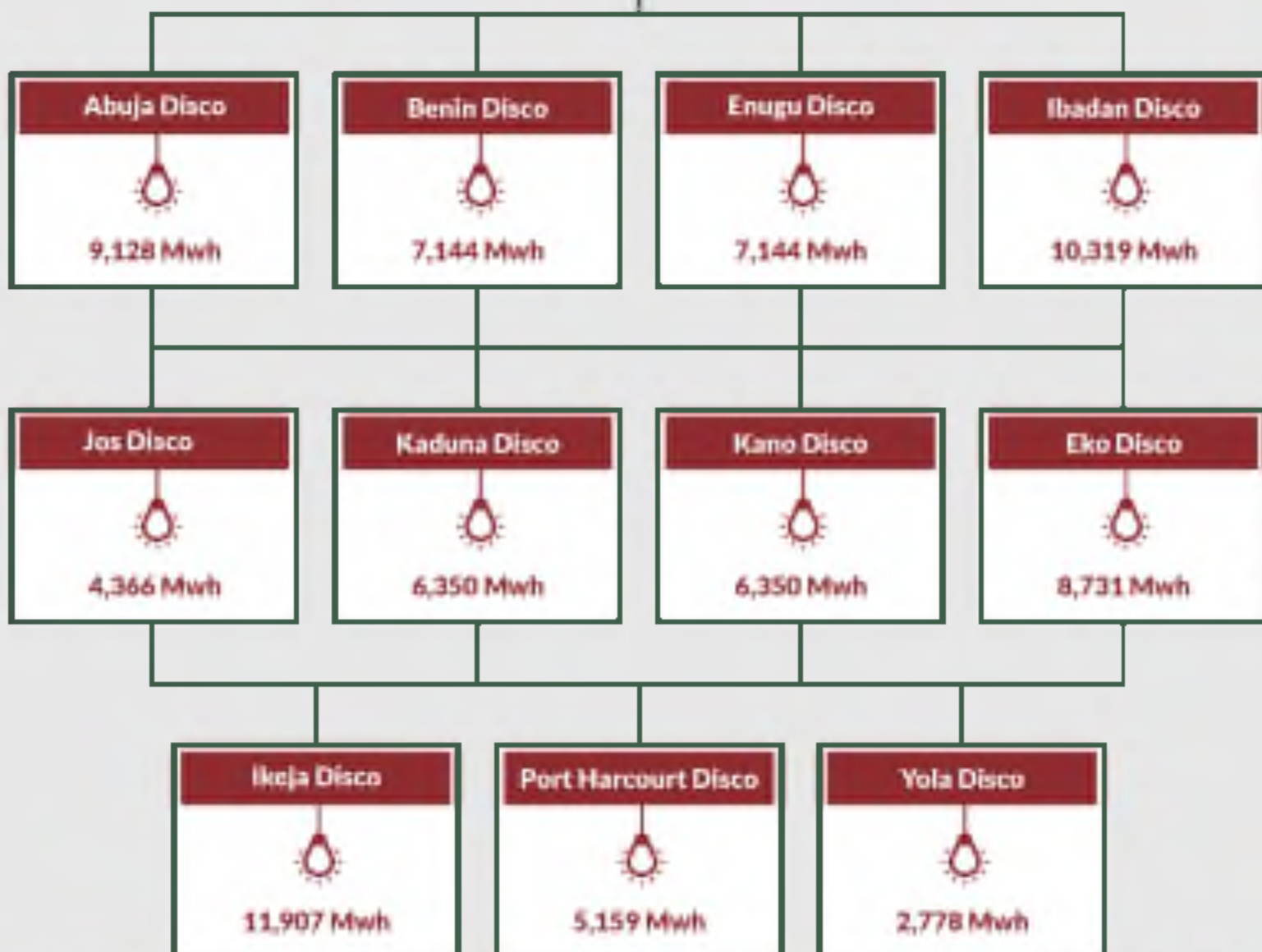
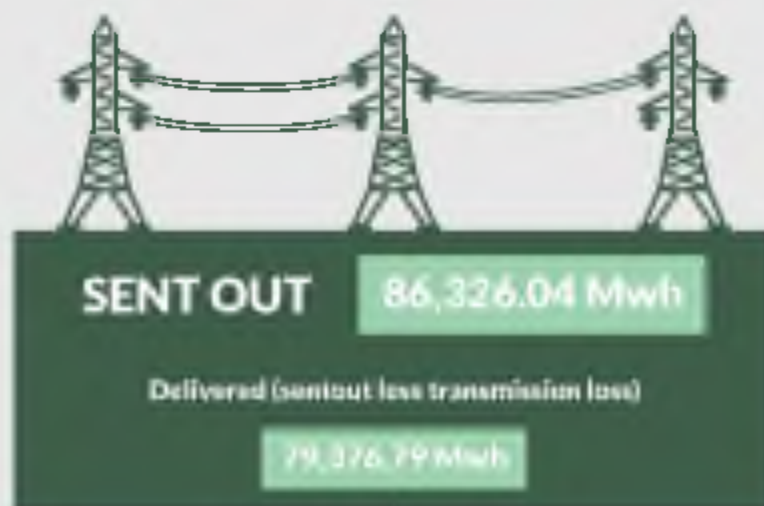


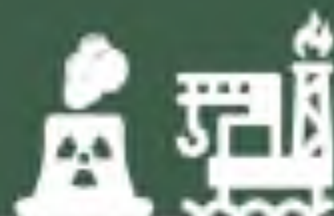


Total Daily Actual MYTO Allocation in MWh

Lowest in November

19 November 2017

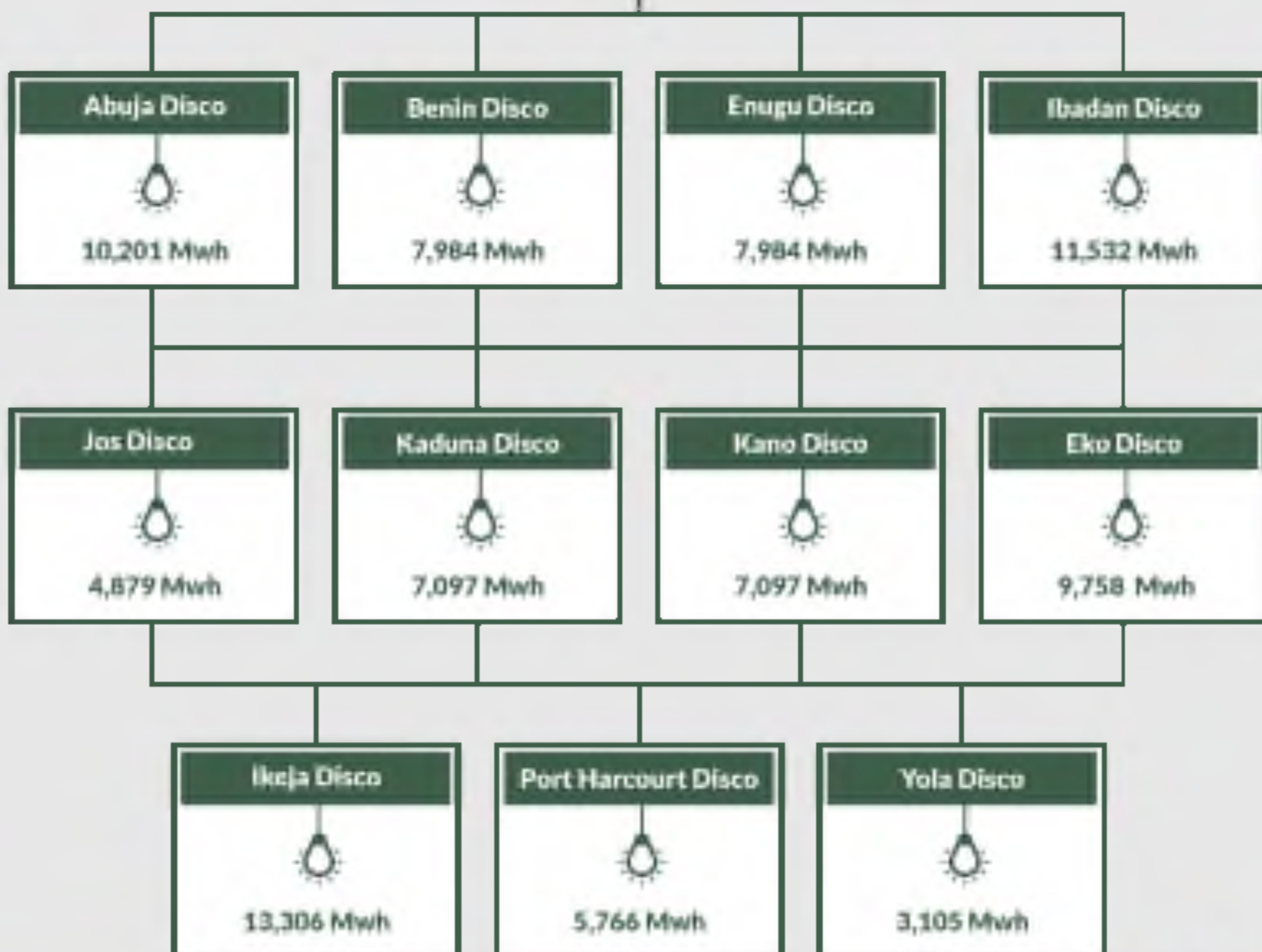
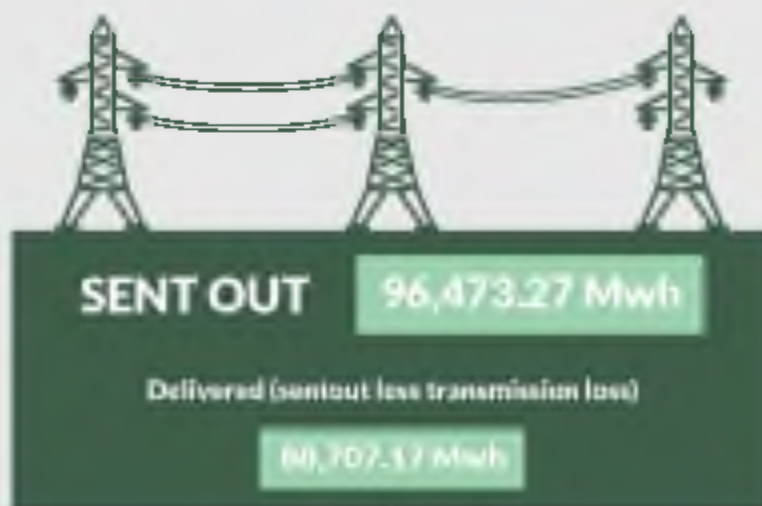


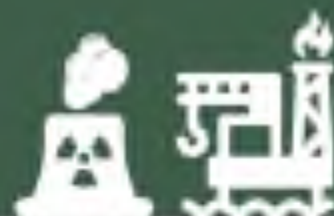


Total Daily Actual MYTO Allocation in MWh

Highest in October

24 October 2017

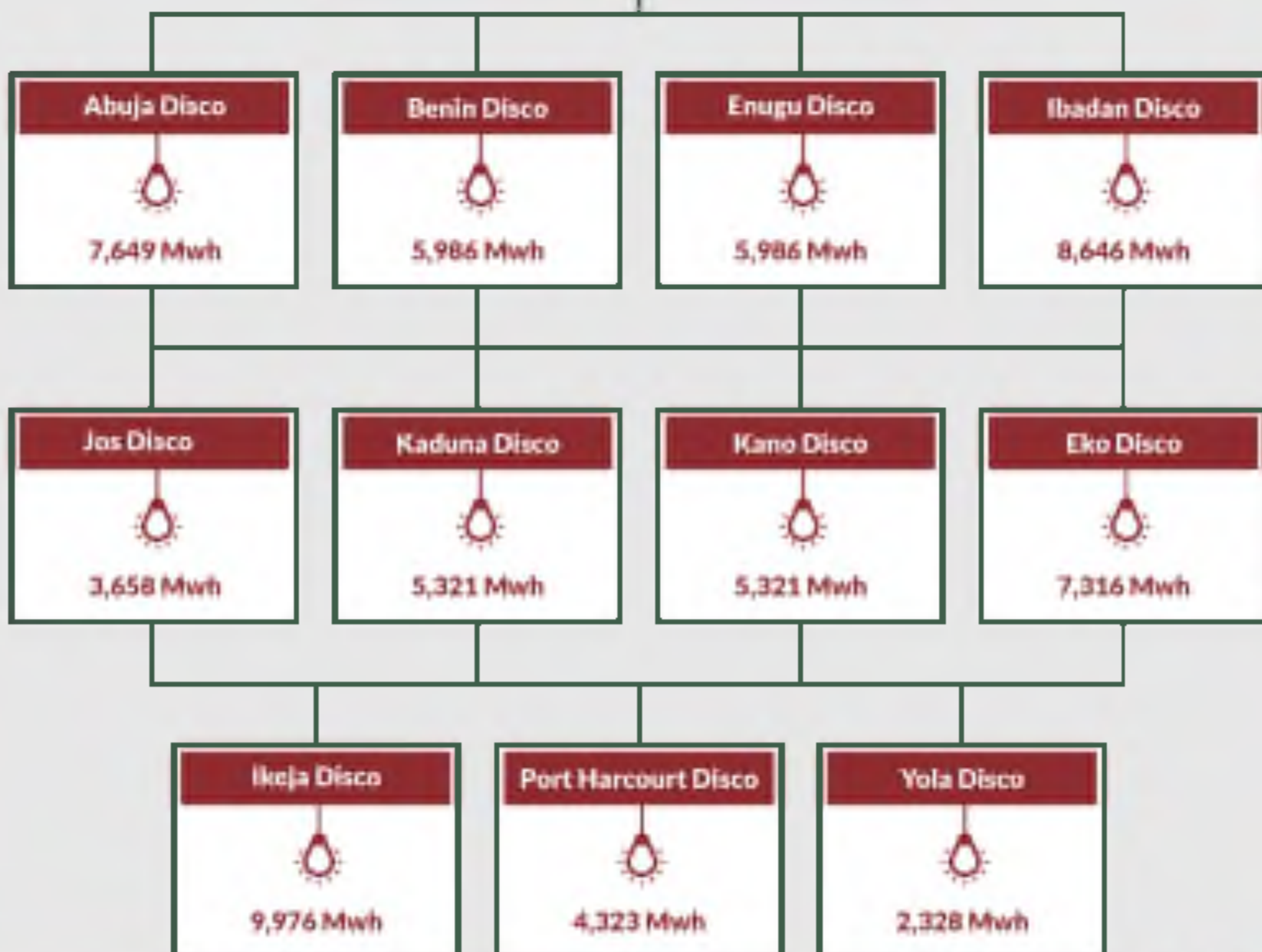


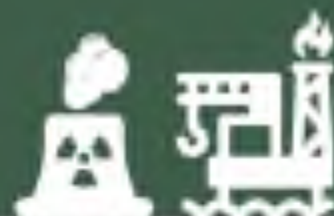


Total Daily Actual MYTO Allocation in MWh

Lowest in October

18 October 2017

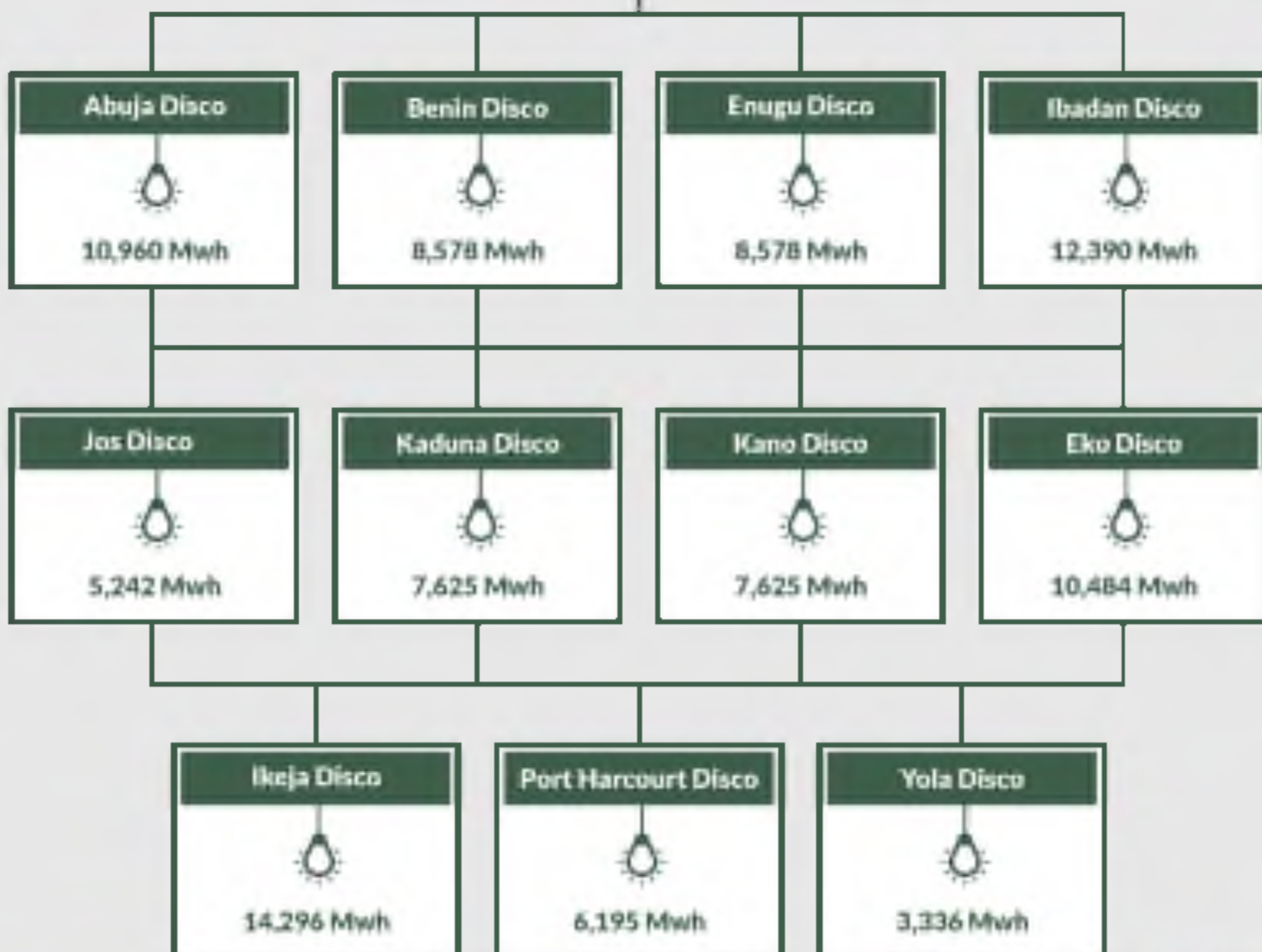
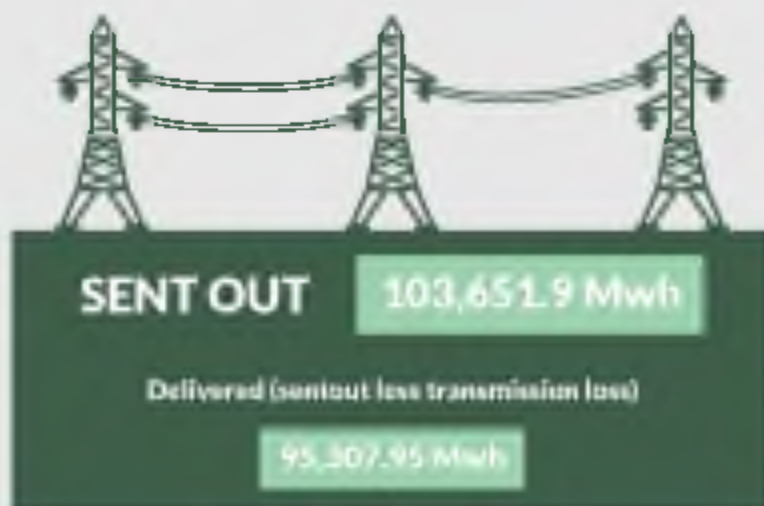


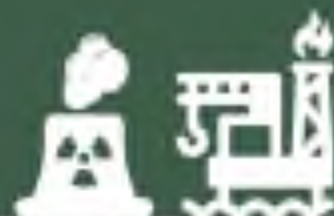


Total Daily Actual MYTO Allocation in MWh

Highest in Q4 2017

8 December 2017

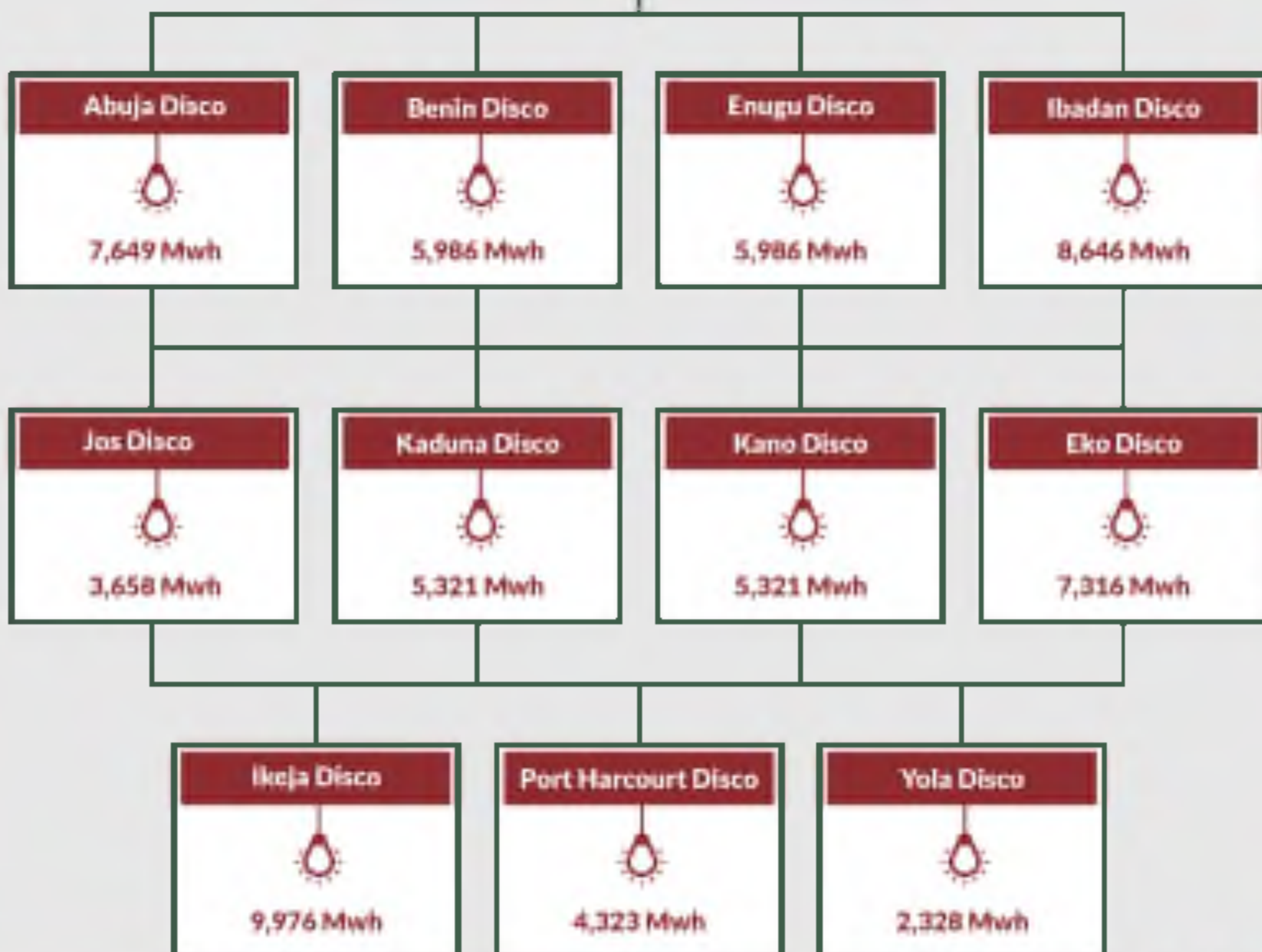
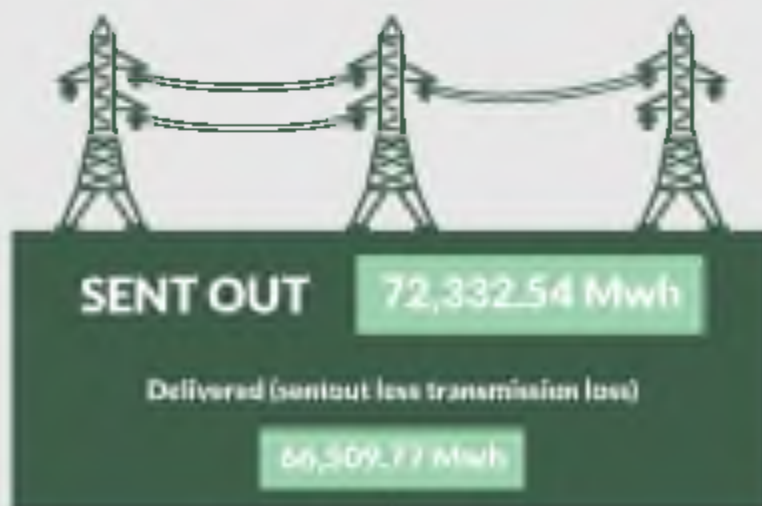




Total Daily Actual MYTO Allocation in MWh

Lowest in Q4 2017

18 October 2017



Methodology

Data is supplied administratively by Nigerian Electricity Regulatory Commission (NERC) and verified and validated by the National Bureau of Statistics, Nigeria (NBS).

Appendix

Total energy generated through thermal(gas) and (hydro) in MWh Q4, 2017

	Total	Hydro	Thermal
01-Oct	88074	28626	59448
02-Oct	82792	25748	57044
03-Oct	87561	26610	60951
04-Oct	84069	25120	58949
05-Oct	87438	24714	62724
06-Oct	90533	23547	66986
07-Oct	77081	18751	58330
08-Oct	84678	20647	64031
09-Oct	90904	25353	65551
10-Oct	91641	24635	67006
11-Oct	88857	23586	65271
12-Oct	90904	25353	65551
13-Oct	92096	22580	69516
14-Oct	87510	21522	65988
15-Oct	92149	23345	68804
16-Oct	94598	22729	71869
17-Oct	84590	17781	66809
18-Oct	73246	17305	55941
19-Oct	95985	21087	74898
20-Oct	96095	21065	75030
21-Oct	94847	18358	76489
22-Oct	93417	19959	73458
23-Oct	97422	21407	76015
24-Oct	98283	23199	75084
25-Oct	94280	21582	72698
26-Oct	97280	22190	75090
27-Oct	96462	22043	74419
28-Oct	97583	22509	75074
29-Oct	94949	23579	71370
30-Oct	82721	23478	59243
31-Oct	96903	24127	72776
01-Nov	94412	21116	73296
02-Nov	99086	21499	77587
03-Nov	98844	20902	77942
04-Nov	93476	19413	74063
05-Nov	90436	19322	71114
06-Nov	92882	20150	72732
07-Nov	95352	22471	72881
08-Nov	90840	20508	70332
09-Nov	93672	22942	70730
10-Nov	97865	25197	72668
11-Nov	94068	21721	72347
12-Nov	91894	22364	69530
13-Nov	98086	24622	73464

14-Nov	99054	22062	76992
15-Nov	95193	24800	70393
16-Nov	93034	24035	68999
17-Nov	96641	23448	73193
18-Nov	92045	21439	70606
19-Nov	87105	19711	67394
20-Nov	90513	23880	66633
21-Nov	90878	21501	69377
22-Nov	94045	23573	70472
23-Nov	95987	23149	72838
24-Nov	96595	20024	76571
25-Nov	94234	16559	77675
26-Nov	89904	19581	70323
27-Nov	93641	20118	73523
28-Nov	92399	18785	73614
29-Nov	95579	18449	77130
30-Nov	95182	18945	76237
01-Dec	94765	20488	74277
02-Dec	96250	20699	75551
03-Dec	94071	19684	74387
04-Dec	96619	20410	76209
05-Dec	98861	21723	77138
06-Dec	102831	20982	81849
07-Dec	101622	19170	82452
08-Dec	105152	21126	84026
09-Dec	97160	17749	79411
10-Dec	95309	17502	77807
11-Dec	99216	17988	81228
12-Dec	99667	18092	81575
13-Dec	101329	19191	82138
14-Dec	98790	22558	76232
15-Dec	102685	20469	82216
16-Dec	99601	19238	80363
17-Dec	98901	17901	81000
18-Dec	103944	21301	82643
19-Dec	101467	20229	81238
20-Dec	99336	19748	79588
21-Dec	100659	19523	81136
22-Dec	101726	20077	81649
23-Dec	99279	19734	79545
24-Dec	98648	18432	80216
25-Dec	100246	20578	79668
26-Dec	100904	19388	81516
27-Dec	98103	19733	78370
28-Dec	100551	20991	79560
29-Dec	100472	20219	80253
30-Dec	95731	20646	75085
31-Dec	93870	21217	72653

Load Participant Invoice October 2017

Load Participants			Energy Consumption	Energy Consumption	
	Name	Type	KWh	MWh	
1	ABUJA	DISCO	291,498,339.00	291,498	
2	BENIN	DISCO	222,781,311.00	222,781	
3	EKO	DISCO	263,458,670.00	263,459	
4	ENUGU	DISCO	185,276,116.00	185,276	
5	IBADAN	DISCO	298,786,992.00	298,787	
6	IKEJA	DISCO	254,416,399.00	254,416	
7	JOS	DISCO	126,631,362.00	126,631	
8	KADUNA	DISCO	176,244,983.00	176,245	
9	KANO	DISCO	163,429,319.00	163,429	
10	PH	DISCO	189,895,401.00	189,895	
11	YOLA	DISCO	83,016,200.00	83,016	
	TOTAL		2,255,435,092.00	2,255,435.09	

Load Participant Invoice November 2017

Load Participants			Energy Consumption	Energy Consumption	
	Name	Type	KWh	MWh	
Discos Late Payment for October 2017					
1	ABUJA	DISCO	304,602,924.00	304,603	
2	BENIN	DISCO	215,452,175.00	215,452	
3	EKO	DISCO	280,769,632.00	280,770	
4	ENUGU	DISCO	198,773,977.00	198,774	
5	IBADAN	DISCO	315,715,345.00	315,715	
6	IKEJA	DISCO	246,861,864.00	246,862	
7	JOS	DISCO	131,655,709.00	131,656	
8	KADUNA	DISCO	164,177,646.00	164,178	
9	KANO	DISCO	161,862,634.00	161,863	
10	PH	DISCO	178,248,623.00	178,249	
11	YOLA	DISCO	84,585,257.00	84,585	
	TOTAL		2,282,705,786.00	2,282,705.79	

Load Participant Invoice December 2017

Load Participants			Energy Consumption	Energy Consumption	
	Name	Type	KWh	MWh	
Discos Late Payment for November 2017					
1	ABUJA	DISCO	316,889,791.00	316,890	
2	BENIN	DISCO	226,815,837.00	226,816	
3	EKO	DISCO	287,525,064.00	287,525	
4	ENUGU	DISCO	238,065,164.00	238,065	
5	IBADAN	DISCO	336,428,265.00	336,428	
6	IKEJA	DISCO	289,442,285.00	289,442	
7	JOS	DISCO	135,637,671.00	135,638	
8	KADUNA	DISCO	192,049,630.00	192,050	
9	KANO	DISCO	178,652,570.00	178,653	
10	PH	DISCO	217,811,259.00	217,811	
11	YOLA	DISCO	87,016,726.00	87,017	
	TOTAL		2,506,334,262.00	2,506,334.26	

Total daily actual MYTO allocation in MWh Q4, 2017

	SENTOUT	(sentout less transmission loss)	11.50%	9.00%	9.00%	13.00%	5.50%	6.00%	8.00%	11.00%	15.00%	6.50%	3.50%
31 Dec	93.387	85.869.30	9.875	7.728	7.728	11.163	4.723	6.870	6.870	9.446	12.880	5.582	3.005
30 Dec	94138.49	86.560.34	9.954	7.790	7.790	11.253	4.761	6.925	6.925	9.522	12.984	5.626	3.030
29 Dec	98858.72	90.900.59	10.454	8.181	8.181	11.817	5.000	7.272	7.272	9.999	13.635	5.909	3.182
28 Dec	99132.79	91.152.60	10.483	8.204	8.204	11.850	5.013	7.292	7.292	10.027	13.673	5.925	3.190
27 Dec	96561.28	88.788.10	10.211	7.991	7.991	11.542	4.883	7.103	7.103	9.767	13.318	5.771	3.108
26 Dec	99458.11	91.451.73	10.517	8.231	8.231	11.889	5.030	7.316	7.316	10.060	13.718	5.944	3.201
25 Dec	98580.44	90.644.71	10.424	8.158	8.158	11.784	4.985	7.252	7.252	9.971	13.597	5.892	3.173
24 Dec	97204.36	89.379.41	10.279	8.044	8.044	11.619	4.916	7.150	7.150	9.832	13.407	5.810	3.128
23 Dec	97691.46	89.827.30	10.330	8.084	8.084	11.678	4.941	7.186	7.186	9.881	13.474	5.839	3.144
22 Dec	99941.1	91.895.84	10.568	8.271	8.271	11.946	5.054	7.352	7.352	10.109	13.784	5.973	3.216
21 Dec	98997.75	91.028.43	10.468	8.193	8.193	11.834	5.007	7.282	7.282	10.013	13.654	5.917	3.186
20 Dec	97378.72	89.539.73	10.297	8.059	8.059	11.640	4.925	7.163	7.163	9.849	13.431	5.820	3.134
19 Dec	95947.05	88.223.31	10.146	7.940	7.940	11.469	4.852	7.058	7.058	9.705	13.233	5.735	3.088
18 Dec	102382.64	94.140.84	10.826	8.473	8.473	12.238	5.178	7.531	7.531	10.355	14.121	6.119	3.295
17 Dec	97345.42	89.509.11	10.294	8.056	8.056	11.636	4.923	7.161	7.161	9.846	13.426	5.818	3.133
16 Dec	98175.62	90.272.48	10.381	8.125	8.125	11.735	4.965	7.222	7.222	9.930	13.541	5.868	3.160
15 Dec	100793.5	92.679.62	10.658	8.341	8.341	12.048	5.097	7.414	7.414	10.195	13.902	6.024	3.244
14 Dec	96685.68	88.902.48	10.274	8.001	8.001	11.557	4.890	7.117	7.117	9.779	13.335	5.779	3.117
13 Dec	99526.94	91.515.02	10.524	8.236	8.236	11.897	5.033	7.321	7.321	10.067	13.727	5.948	3.203
12 Dec	98221.74	90.314.89	10.386	8.128	8.128	11.741	4.967	7.225	7.225	9.935	13.547	5.870	3.161
11 Dec	97681.99	89.818.59	10.329	8.084	8.084	11.676	4.940	7.185	7.185	9.880	13.473	5.838	3.144
10 Dec	93901.46	86.342.39	9.929	7.771	7.771	11.225	4.749	6.907	6.907	9.498	12.951	5.612	3.022
09 Dec	95481.31	87.795.06	10.096	7.902	7.902	11.413	4.829	7.024	7.024	9.657	13.169	5.707	3.073
08 Dec	103651.93	95.307.95	10.960	8.578	8.578	12.390	5.242	7.625	7.625	10.484	14.296	6.195	3.336
07 Dec	100080.99	92.024.47	10.583	8.282	8.282	11.963	5.061	7.362	7.362	10.123	13.804	5.982	3.221
06 Dec	101287.75	93.134.09	10.710	8.382	8.382	12.107	5.122	7.451	7.451	10.245	13.970	6.054	3.260
05 Dec	97292.62	89.460.56	10.288	8.051	8.051	11.630	4.920	7.157	7.157	9.841	13.419	5.815	3.131
04 Dec	95050.26	87.398.71	10.051	7.866	7.866	11.362	4.807	6.992	6.992	9.614	13.110	5.681	3.059
03 Dec	92394.56	84.956.80	9.770	7.646	7.646	11.044	4.673	6.797	6.797	9.345	12.744	5.522	2.973
02 Dec	94698.72	87.075.47	10.014	7.837	7.837	11.320	4.789	6.966	6.966	9.578	13.061	5.660	3.048
01 Dec	92774.06	85.305.75	9.810	7.678	7.678	11.090	4.692	6.824	6.824	9.384	12.796	5.545	2.986
30 Nov	93711.95	86.168.14	9.909	7.755	7.755	11.202	4.739	6.893	6.893	9.478	12.925	5.601	3.016
29 Nov	94023.95	86.435.02	9.942	7.781	7.781	11.239	4.755	6.916	6.916	9.510	12.968	5.620	3.026
28 Nov	90865.04	83.550.40	9.608	7.520	7.520	10.862	4.595	6.684	6.684	9.191	12.533	5.431	2.924
27 Nov	91941.24	84.539.97	9.722	7.609	7.609	10.990	4.650	6.763	6.763	9.299	12.681	5.495	2.959
26 Nov	88256.9	81.152.22	9.333	7.304	7.304	10.550	4.463	6.492	6.492	8.927	12.175	5.275	2.840
25 Nov	92808.33	85.335.42	9.814	7.680	7.680	11.094	4.693	6.827	6.827	9.387	12.800	5.547	2.987
24 Nov	95053.15	87.401.37	10.051	7.866	7.866	11.362	4.807	6.992	6.992	9.614	13.110	5.681	3.059
23 Nov	95125.56	87.467.95	10.059	7.872	7.872	11.371	4.811	6.997	6.997	9.621	13.120	5.685	3.061
22 Nov	93226.99	85.722.22	9.858	7.715	7.715	11.144	4.715	6.858	6.858	9.429	12.858	5.572	3.000
21 Nov	90074.43	82.823.44	9.525	7.454	7.454	10.767	4.555	6.626	6.626	9.111	12.424	5.384	2.899
20 Nov	89666.11	82.447.99	9.482	7.420	7.420	10.718	4.535	6.596	6.596	9.069	12.367	5.359	2.886
19 Nov	86326.04	79.376.79	9.128	7.144	7.144	10.319	4.366	6.350	6.350	8.731	11.907	5.159	2.778
18 Nov	91014.61	83.687.93	9.624	7.532	7.532	10.879	4.603	6.695	6.695	9.206	12.553	5.440	2.929
17 Nov	94651.92	87.032.44	10.009	7.833	7.833	11.314	4.787	6.963	6.963	9.574	13.055	5.657	3.046
16 Nov	91807.77	84.417.24	9.708	7.598	7.598	10.974	4.643	6.753	6.753	9.286	12.663	5.487	2.955
15 Nov	93838.82	86.284.79	9.923	7.766	7.766	11.217	4.746	6.903	6.903	9.491	12.943	5.609	3.020
14 Nov	97446.54	89.602.09	10.304	8.064	8.064	11.648	4.928	7.168	7.168	9.856	13.440	5.824	3.136
13 Nov	96444.62	88.680.83	10.198	7.981	7.981	11.529	4.877	7.094	7.094	9.755	13.302	5.764	3.104
12 Nov	90280.75	83.013.15	9.547	7.471	7.471	10.792	4.566	6.641	6.641	9.131	12.452	5.396	2.905
11 Nov	92545.89	85.095.95	9.786	7.659	7.659	11.062	4.680	6.808	6.808	9.361	12.764	5.531	2.978
10 Nov	96323.69	88.569.63	10.186	7.971	7.971	11.514	4.871	7.086	7.086	9.743	13.285	5.757	3.100
09 Nov	92100.87	84.686.75	9.739	7.622	7.622	11.009	4.658	6.775	6.775	9.316	12.703	5.505	2.964
08 Nov	89284.78	82.097.36	9.441	7.389	7.389	10.673	4.515	6.568	6.568	9.031	12.315	5.336	2.873
07 Nov	93411.51	85.891.88	9.878	7.730	7.730	11.166	4.724	6.871	6.871	9.448	12.884	5.583	3.006
06 Nov	91332.81	83.980.52	9.658	7.558	7.558	10.917	4.619	6.718	6.718	9.238	12.597	5.459	2.939
05 Nov	88829.16	81.678.41	9.393	7.351	7.351	10.618	4.492	6.534	6.534	8.985	12.252	5.309	2.859
04 Nov	91978.18	84.573.94	9.726	7.612	7.612	10.995	4.652	6.766	6.766	9.303	12.686	5.497	2.960
03 Nov	97233.79	89.406.47	10.282	8.047	8.047	11.623	4.917	7.153	7.153	9.835	13.411	5.811	3.129
02 Nov	97393.88	89.553.67	10.299	8.060	8.060	11.642	4.925	7.164	7.164	9.851	13.433	5.821	3.134
01 Nov	92926.19	85.445.63	9.826	7.690	7.690	11.108	4.700	6.836	6.836	9.399	12.817	5.554	2.991
31 Oct	95496.37	87.808.91	10.098	7.903	7.903	11.415	4.829	7.025	7.025	9.659	13.171	5.708	3.073
30 Oct	81823.89	75.237.07	8.652	6.771	6.771	9.781	4.138	6.019	6.019	8.276	11.286	4.890	2.633

29 Oct	93744.9	86,198.44	9,913	7,758	7,758	11,206	4,741	6,896	6,896	9,482	12,930	5,603	3,017
28 Oct	96053.63	88,321.31	10,157	7,949	7,949	11,282	4,858	7,066	7,066	9,715	13,248	5,741	3,091
27 Oct	95057.77	87,405.62	10,052	7,867	7,867	11,363	4,807	6,992	6,992	9,615	13,111	5,681	3,059
26 Oct	95108.75	87,452.50	10,057	7,871	7,871	11,369	4,810	6,996	6,996	9,620	13,118	5,684	3,061
25 Oct	92604.95	85,150.25	9,792	7,664	7,664	11,070	4,683	6,812	6,812	9,367	12,772	5,535	2,980
24 Oct	96473.27	88,707.17	10,201	7,984	7,984	11,532	4,879	7,097	7,097	9,758	13,306	5,766	3,105
23 Oct	95960.14	88,235.35	10,147	7,941	7,941	11,471	4,853	7,059	7,059	9,706	13,235	5,735	3,088
22 Oct	91957.75	84,555.15	9,724	7,610	7,610	10,992	4,651	6,764	6,764	9,301	12,683	5,496	2,959
21 Oct	93392.21	85,874.14	9,876	7,729	7,729	11,164	4,723	6,870	6,870	9,446	12,881	5,582	3,006
20 Oct	94629.07	87,011.43	10,006	7,831	7,831	11,311	4,786	6,961	6,961	9,571	13,052	5,656	3,045
19 Oct	94591.72	86,977.09	10,002	7,828	7,828	11,307	4,784	6,958	6,958	9,567	13,047	5,654	3,044
18 Oct	72332.54	66,509.77	7,649	5,986	5,986	8,646	3,658	5,321	5,321	7,316	9,976	4,323	2,328
17 Oct	83447.09	76,729.60	8,824	6,906	6,906	9,975	4,220	6,138	6,138	8,440	11,509	4,987	2,686
16 Oct	92367.08	85,851.03	9,873	7,727	7,727	11,161	4,722	6,868	6,868	9,444	12,878	5,580	3,005
15 Oct	91036.27	83,707.85	9,626	7,534	7,534	10,882	4,604	6,697	6,697	9,208	12,556	5,441	2,950
14 Oct	86441.86	79,483.29	9,141	7,153	7,153	10,333	4,372	6,359	6,359	8,743	11,922	5,166	2,782
13 Oct	91010.4	83,691.42	9,625	7,532	7,532	10,880	4,603	6,695	6,695	9,206	12,554	5,440	2,929
12 Oct	89901.1	82,664.06	9,506	7,440	7,440	10,746	4,547	6,613	6,613	9,093	12,400	5,373	2,893
11 Oct	87720.46	80,658.96	9,276	7,259	7,259	10,486	4,436	6,453	6,453	8,872	12,099	5,243	2,823
10 Oct	90696.02	83,394.99	9,590	7,506	7,506	10,841	4,587	6,672	6,672	9,175	12,509	5,421	2,919
09 Oct	89901.1	82,664.06	9,506	7,440	7,440	10,746	4,547	6,613	6,613	9,093	12,400	5,373	2,893
08 Oct	83454.86	76,920.66	8,846	6,923	6,923	10,000	4,231	6,154	6,154	8,461	11,538	5,000	2,692
07 Oct	76135.78	70,006.85	8,051	6,301	6,301	9,101	3,850	5,601	5,601	7,701	10,501	4,550	2,450
06 Oct	89243.26	82,059.18	9,237	7,385	7,385	10,668	4,513	6,565	6,565	9,027	12,309	5,334	2,872
05 Oct	86446.47	79,487.53	9,141	7,154	7,154	10,333	4,372	6,359	6,359	8,744	11,923	5,167	2,782
04 Oct	80086.21	76,397.77	8,786	6,876	6,876	9,932	4,202	6,112	6,112	8,404	11,460	4,966	2,674
03 Oct	86557.39	79,589.52	9,153	7,163	7,163	10,347	4,377	6,367	6,367	8,755	11,938	5,173	2,786
02 Oct	81632	75,060.62	8,632	6,755	6,755	9,758	4,128	6,005	6,005	8,257	11,259	4,879	2,627
01 Oct	87070.21	80,061.06	9,207	7,205	7,205	10,408	4,403	6,405	6,405	8,607	12,009	5,204	2,802

METERING POSITION FOR ALL DISCOS AS AT DECEMBER 31, 2017

S/N	DISCOS	Customer Number as at DECEMBER 2017	TOTAL METERED AS AT DECEMBER 2017	THREE PHASE PREPAID	SINGLE PHASE PRE-PAID	PERCENTAGE OF CUSTOMERS METERED
1	Abuja	862,696	450,041	11,043	248,836	52.17%
2	Benin	771,226	535,935	31,687	245,681	69.49%
3	Eko	442,201	268,558	64,745	88,562	60.73%
4	Enugu	809,829	224,445	15,147	101,468	27.72%
5	Ibadan	1,474,364	609,604	34,189	194,072	41.35%
6	Ikeja	835,736	467,578	39,636	97,473	55.95%
7	Jos	384,691	187,415	4,551	47,487	48.72%
8	Kaduna	641,582	238,901	18,453	97,337	37.24%
9	Kano	472,453	162,664	23,726	38,951	34.43%
10	PH	488,600	237,188	22,765	33,418	48.54%
11	Yola	293,478	69,282	7,654	29,675	23.61%
		7,476,856	3,451,611	273,596	1,222,960	46.16%

Acknowledgements/Contacts

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